

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
ADDRESS	
CITY	
STATE	
ZIP	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Operator
El Paso Natural Gas CompanyAddress
P. O. Box 289, Farmington, New Mexico 87401

Reason(s) for filing (check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-6 Unit	Well No. 88A	Pool Name, including Formation Blanco M.V.	Kind of Lease State , Federal or State SF	Lease No. 079002
Location Unit Letter <u>F</u> : <u>1535</u> Feet From The <u>N</u> Line and <u>1660</u> Feet From The <u>W</u> Line of Section <u>7</u> Township <u>30-N</u> Range <u>6-W</u> , NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 289, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 289, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	F 7 30-N 6-W

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 05-05-80	Date Compl. Ready to Prod. 12-23-80	Total Depth 6119	P.B.T.D. 6101					
Elevations (DF, RKB, RT, CR, etc.) 6451'	Name of Producing Formation M.V.	Top Oil/Gas Pay 5322	Tubing Depth 6039					
5658, 5663, 5670, 5676, 5696, 5712, 5729, 5735, 5745, 5782, 5788, 5816, 5880, 5921, 5932, 5952, 6069' 5322, 5329, 5334, 5339, 5389, 5396, 5417, 5445, 5475, 5530, 5560, 5586, 5608' W/1 SPZ.		Depth Casing Shoe 6119						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	238'	224 cf					
8 3/4"	7"	3735'	318 cf					
6 1/4"	4 1/2"	3600-6119'	432 cf					
	2 3/4"	6039'						

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D 626	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in) 507	Casing Pressure (shut-in) 628	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Drilling Clerk

January 8, 1981

(Date)

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 19 1981, 19
Original Signed by FRANK T. CHAVEZBY SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Complete Form C-104 must be filed for each pool in multiple