

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
940' FSL 880' FEL, Sec. 30, T-30-N, R-6-W, NMMP

5. Lease Number
SF-080712-A

6. If Indian, All. or Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 U#51A

9. API Well No.
30-039-22213

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans

☐ Recompletion ☐ New Construction

☐ Plugging Back ☐ Non-Routine Fracturing

☐ Casing Repair ☐ Water Shut off

☐ Altering Casing ☐ Conversion to Injection

☒ Other - TDT Logging

13. Describe Proposed or Completed Operations

It is intended to run a TDT log on the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Thomas K. Hebert (BG) Title Regulatory Administrator Date 9/29/98
TLW

(This space for Federal or State Office use)

APPROVED BY Chip Hamaden Title Acting Team Lead Date 10/14/98

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

BURLINGTON RESOURCES

Date: 9/23/98

San Juan 30-6 # 51A TDT Logging Procedure

General Well Data:

Well Name: San Juan 30-6 # 51A
Location: P Sec. 30, T30N, R06W
County, State: Rio Arriba County, New Mexico
Formation: Pictured Cliffs

LAT: 36° 46.72'
LONG: 107° 29.87'

Project Overview:

This well is part of the 1999 TDT logging program. This program consists of 18 wells in the north east quarter of the basin that will be logged with Schlumberger's cased hole TDT tool. This tool will provide useful information to be used to evaluate the Pictured Cliffs formation in areas where there is little or no modern wireline control through the PC. The results of this program will help define the PC Extension play in the future.


1. MIRU. Blow down casing. Kill well with 2% KCl. ND WH. NU BOP.
2. Pick up 2-3/8" tbg and tag PBTD at 6451'. TOOH (SN @ 6302'). Visually inspect.
3. RU wireline unit. Run 7" gauge ring to top of liner at 3991'. POOH with gauge ring.
4. TIH with 7" RBP. Set RBP in 7" casing at 3980'. Load hole with 50 Bbls 2% KCl. TOOH.
5. RU Schlumberger to run TDT log. Log from 3970' to 2970'. POOH.
6. TIH with retrieving tool on 2-3/8" tbg and unload hole. Engage RBP and TOOH.
7. If there is fill, TIH with 2-3/8" tbg and clean out to PBTD. TOOH.
8. Run production tbg string as follows: expendable check, one joint 2-3/8" tubing, 1.78" seating nipple, and the remainder of the tubing.
9. ND BOP. NU WH. Pump off expendable check. Run broach on sandline. If well will not flow on its own, make a swab run to the seating nipple. RD and MOL. Return well to production.

Recommend:


Production Engineer 9-23-98

Approval:


Regional Engineer 9/23/98


Drilling Superintendent 9-29-98

Bobby Goodwin

326-9713 office

564-7096 pager

599-0992 home

San Juan 30-6 Unit # 51A

Unit P, Sec. 30, T30N, R06W

940 FSL, 880 FEL

Rio Arriba County, NM

GL: 6847' KB: 6856'

SPUD: 5/31/80

Surface Casing:

9-5/8" 40# S66

Set @ 243'

Cement: 190 sxs

Top: Circ to Surface

Intermediate Casing:

7" 20# K55

Set @ 4131'

Cement: 215 sxs

Top: 2900' (TS)

Tubing String:

2-3/8" 4.7# J55

Set @ 6335'

Production Liner:

4-1/2" 10.5# K55

Set @ 3991'-6469'

Cement: 307 sxs

Top: Circ Inr top

Formation Tops:

Ojo Alamo	0
Kirtland	0
Fruitland	0
Pictured Cliffs	3729'
Lewis	0
Cliffhouse	5578'
Menefee	5690'
Point Lookout	5999'

CH/MN Perfs:

5592'-5914'

PL Perfs:

5992'-6365'

TD: 6469'
PBD: 6451'

PERTINENT DATA SHEET

9/16/98

WELLNAME: San Juan 30-6 Unit # 51A				DP NUMBER: 69360			
WELL TYPE: Blanco Mesaverde				ELEVATION: DF 6856' GL 6847'			
LOCATION: 940 FSL, 880 FEL Unit P, Sec. 30, T30N, R06W Rio Arriba County, NM				INITIAL POTENTIAL: 602 MCFD			
OWNERSHIP: MV GWI: 34.39% NRI: 27.99% SJB: 0.00%				INITIAL SITP: 618 psi			
				DRILLING: SPUD DATE: 5/31/80 COMPLETED: 6469' TOTAL DEPTH: 6469' PBD: 6451'			
CASING RECORD:							
<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>EQUIP.</u>	<u>CEMENT</u>	<u>TOC</u>
12-1/4"	9-5/8"	40#	S66	243'	Casing	190 sxs	Circ to Surface
8-3/4"	7"	20#	K55	4131'	Casing	215 sxs	2900' (TS)
6-1/4"	4-1/2"	10.5#	K55	3991'-6469'	Casing	307 sxs	Circ Inr top
	2-3/8"	4.7#	J55	6335'	Tubing	SN @ 6302'	
FORMATION TOPS:							
Ojo Alamo				Menefee 5690'			
Kirtland				Point Lookout 5999'			
Fruitland Coal				Mancos			
Pictured Cliffs 3729'				Gallup			
Lewis				Greenhorn			
Huerfano Bentonite				Graneros			
Cliffhouse 5578'							
LOGGING: GR/Density Neutron/Induction/Sidewall Neutron/Temperature Survey							
PERFORATIONS PL 5992'-6365'							
CH/MN 5592'-5914'							
STIMULATION: PL Frac w/ 134K gal. water, 50K # sand							
CH/MN Frac w/ 120K gal. water, 47K # sand							
WORKOVERS: None							
PRODUCTION: MV				RESERVE INFORMATION: MV			
Cumulative	740	MMCF	Gross EUR		1,402	MMCF	
Current	124	MCFD	Gross Remaining Reserves		662	MMCF	
PIPELINE: El Paso Natural Gas							