Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

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BUREAU OF LAND MANAGEMENT		Expires: November 30, 2000
SUNDRY NOTICES AND REPORTS ON A Do not use this form for proposals to drill or to abandoned well. Use form 3160-3 (APD) for such	re-enter an 10 70	Lease Serial No. SF-080712A If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on	MEDERAIDS OILCON DIV	7. If Unit or CA/Agreement Name and/or No. SAN JUAN 30-6 UNI
2. Name of Operator BURLINGTON RESOURCES OIL & GAS Oil Well	Phone No.(include area code) 505.326.9727	8. Well Name and No. SAN JUAN 30-6 UNIT 51A 9. API Well No. 3003922213 10. Field and Pool, or Exploratory Area BLANCO MESAVERDE 11. County or Parish, and State RIO ARRIBA NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
Subsequent Report ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐	Fracture Treat Reclaim Recommend Rec	nplete Other
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (3-28-01) MIRU. ND WH. NU BOP. TOOH w/203 jts 2 3/8" tbg. TIH w/4 1/2" CIBP, set @ 5470'. Pump 185 bbl 2% KCI wtr. Well did not load. SDON.(3-29-01) TOOH, found mandrel of CIBP on setting tool. TIH w/CIBP, set @ 5350'. Load hole w/190 bbl 2% KCI wtr. Ran CBL-CCL-GR @ 3991-5343', TOC @ 3991' (top of Inr). 80-95% bond across logged interval. PT csg to 3000 psi, OK. TOOH. TIH, perf Lewis w/1 SPF @ 4552, 4564, 4576, 4587, 4600, 4610, 4623, 4632, 4719, 4741, 4755, 4807, 4814, 4827, 4837, 4844, 4878, 4888, 4894, 4900, 4949, 4964, 4977, 4986, 4995, 5005, 5022, 5041, 5055, 5065, 5077, 5114, 5127, 5138, 5179, 5191, 5206, 5232, 5239, 5250' w/40 0.3" diameter holes total. Acidize w/30 bbl 10% acetic acid. Displace w/185 bbl 4% KCI wtr. Frac Lewis w/539 bbl clear frac, 1,175,000 SCF N2, 160,000# 20/40 Arizona sd. CO after frac.(3-30-01) Blow well & CO.(3-31-01) Blow well & CO. TOH. TIH w/3 7/8" mill. Blow well & CO. Mill out CIBP @ 5350'. TIH, blow well & CO. Mill out CIBP @ 5350'. TIH, blow well & CO. Mill out CIBP @ 5470'. TIH, blow well & CO. (4-1-01) Blow well & CO. Mill out CIBP @ 5350'.		
Electronic Submission #3376 verified by the BLM Well Information System for E Committed to AFMSS for processing by Maurice Johnson on 04/09/2001		
Name (Printed/Typed) PEGGY COLE	Title REPOR	RT AUTHORIZER
Signature	Date 04/03/20	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE CEPTED FOR RECOR		
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Title

Office