

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other _____											
b. TYPE OF COMPLETION:																			
NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		Other _____									
2. NAME OF OPERATOR																			
El Paso Natural Gas Company																			
3. ADDRESS OF OPERATOR																			
P. O. Box 289, Farmington, New Mexico 87401																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*																			
At surface 790' N, 1640' W																			
At top prod. interval reported below																			
At total depth																			
14. PERMIT NO.					DATE ISSUED														
5. DATE SPUDDED					16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD								
05-18-80					06-04-80		12-18-80		6251' GL										
20. TOTAL DEPTH, MD & TVD			21. PLUG, BACK T.D., MD & TVD			22. IF MULTIPLE COMPL., HOW MANY*			23. INTERVALS DRILLED BY			ROTARY TOOLS		CABLE TOOLS					
5841			5825						→			0-5841'							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*													25. WAS DIRECTIONAL SURVEY MADE						
5054 - 5804' (MV)													No						
26. TYPE ELECTRIC AND OTHER LOGS RUN													27. WAS WELL CORED						
Gamma-Ind; IES													No						
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED							
9 5/8"		40 #		229'		13 3/4"		224 cf											
7"		20 #		3570'		8 3/4"		435 cf											
29. LINER RECORD															30. TUBING RECORD				
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)					
4 1/2"		3441'		5841'		420 cf				2 3/8"		5773'							
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
352, 5358, 5364, 5370, 5376, 5382, 5432, 457, 5462, 5481, 5511, 5519, 5524, 5538, 556, 5589, 5602, 5611, 5654, 5670, 5706, 785, 5797, 5804' 5054, 5060, 5079, 5086, 098, 5124, 5130, 5142, 5147, 5152, 5172, 178, 5240, 5247, 5268, 5289, 5307' W/1 SPZ										DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
										5352-5804					78,000# sd, 136,000 gal. wtr				
										5054-5307					56,000# sd, 112,000 gal. wtr				
33. PRODUCTION																			
DATE FIRST PRODUCTION			PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)							WELL STATUS (Producing or shut-in)									
			AFG = 1157							shut-in									
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO					
12-18-80						→													
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)							
SI 241		SI 621		→															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)													TEST WITNESSED BY						
													Bob Easterling						
35. LIST OF ATTACHMENTS																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																			
ACCEPTED FOR RECORD																			
SIGNED <u>D. P. Quico</u> TITLE <u>Drilling Clerk</u> DATE <u>January 8, 1981</u>																			

***(See Instructions and Spaces for Additional Data on Reverse Side)**

FARMINGTON DISTRICT

BY

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			
				M. V.	5034'	
				Men.	5108'	
				P. L.	5408'	