Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135

O 1		O. 10		100
Expire	es: No	vemb	er 3	0. 2000

5. Lease Serial No. SF-080711A

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
1. Type of Well Oil Well	Ok O		8. Well Name and No.		
2. Name of Operator BURLINGTON RESOURCES OIL		Ĭ	SAN JUAN 30-6 UNIT 57A 9. API Well No.		
3a. Address 3401 EAST 30TH		hone No (incline area code) 3003922241			
FARMINGTON, NM 4. Location of Well (Footage, S	505.326.9727			0. Field and Pool, or Exploratory Area BLANCO MESAVERDE	
4. Location of Well (Footage, S			11. County or Parish, and State RIO ARRIBA NM		
12. CHECK APPRO	OPRIATE BOX(ES) TO INDI	CATE NATURE OF NO	TICE, REP	ORT, OR OTHER DA	TA
TYPE OF SUBMISSION		TYPE OF	ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplete Temporarily Abandon Water Disposal		☐ Well Integrity ☐ Other
13. Describe Proposed or Completed Operation If the proposal is to deepen directionally or Attach the Bond under which the work will following completion of the involved opera testing has been completed. Final Abandor determined that the site is ready for final in (3-4-01) MIRU. ND WH. NU BOP tbg. SDON.(3-5-01) TOOH. TIH, r 50-70% bond @ 3978-4036', 100' w/pkr. TIH, perf Lewis w/1 SPF @ 4244, 4262, 4276, 4295, 4307, 43 4791, 4804, 4816, 4850, 4905, 49 Frac Lewis w/611 bbl clear frac, 1 TOOH. TIH w/3 7/8" mill. Blow we w/mill.(3-9-01) Blow well & CO.(3-(SN @ 5528'). ND BOP. NU WH.	recomplete horizontally, give subsurfar leb performed or provide the Bond No. tions. If the operation results in a multiument Notices shall be filed only after a spection.) TOOH w/185 jts 2 3/8" tbg. Tlg. an CBL @ 3200-5004', TOC @ 96 bond @ 3464-3558'. TOOH. 20 3932, 3942, 3954, 3967, 3988 316, 4320, 4343, 4383, 4395, 4325' w/40 0.3" diameter holes to 1,149,000 SCF N2, 200,000# 20 1818 CO.(3-8-01) Blow well & CO.10-01) Blow well & CO. TOOH RD. Rig released.	ce locations and measured and to on file with BLM/BIA. Require iple completion or recompletion in ill requirements, including reclams ill w/4 1/2" CIBP, set @ 4 @ 3464'. 90-100% bond @ TIH w/pkr, set @ 1891'. F 8, 3997, 4020, 4032, 4050 404, 4413, 4440, 4481, 45 total. SDON.(3-6-01) Acidiz 0/40 Arizona sd. CO after iO. Mill out CIBP @ 4991'. I. TIH w/178 jts 2 3/8" 4.7#	ne vertical dept d subsequent re n a new interva ation, have bee 991'. Pump 4304-5004 PT csg & Cl , 4151, 416 532, 4556, 4 ter w/30 bbl ferac.(3-7-01 TIH, blow v	hs of all pertinent markers are ports shall be files within 30 l, a Form 3160-4 shall be file in completed, and the operate 120 bbl 2% KCL wtr d', 80-95% bond @ 403 BP to 3000 psi, OK. To 1, 4172, 4181, 4234, 1626, 4665, 4763, 4773 10% acetic acid.) Blow well & CO. well & CO. TOOH tbg, landed @ 5562'.	nd zones. I days ed once or has Own 6-4304', OOH
Electronic Submission #2980 verified by Committed to AFMSS for processing			URCES OIL	& GAS Sent to the Farm	ington Field Office
Name (Printed/Typed) PEG6	CV COLF	Title	REPOI	RT AUTHORIZER	

Electronic Submission #2980 verified by the BLM Well Information System for BDRLINGTON RESOURCES OIL & GAS Sent to the Farmington Field Office

Committed to AFMSS for processing by Maurice Johnson on 03/19/2001

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 03/13/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.