

OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
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REGISTRATION OFFICE	
Operator	

El Paso Natural Gas Company

Address
P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-6 Unit	Well No. 58A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Free SF	Lease No. 080711-A
Location Unit Letter <u>C</u> : <u>800</u> Feet From The <u>North</u> Line and <u>1930</u> Feet From The <u>West</u> Line of Section <u>31</u> Township <u>30-N</u> Range <u>6-W</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit : <u>C</u> Sec. : <u>31</u> Twp. : <u>30-N</u> Rge. : <u>6-W</u> Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		☒	☒					
Date Spudded 6-12-80	Date Compl. Ready to Prod. 11-6-80	Total Depth 6397'	P.B.T.D. 6354'					
Elevations (DF, RKB, RT, GR, etc.) 6836' GL	Name of Producing Formation Mesa Verde	Top Gas/Gas Pay 5551'	Tubing Depth 6101'					
5899-5906, 5980-6002, 6010-6038, 6038-6066, 6136-6140, 5551-58, 5593-5612, 5616-34, 5696-5707, 5724-28, 5745-50, 5802-20, 5823-40'			Depth Casing Shoe 6397'					

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	245'	236 cu. ft.
8 3/4"	7"	4152'	316 cu. ft.
6 1/4"	5 1/2"	4233-3345'	89 cu. ft.
	4"	6397-4082'	50 cu. ft.

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

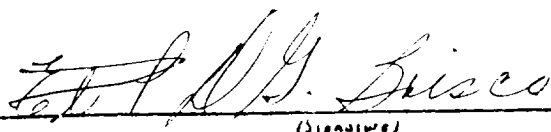
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2902	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in) 527	Casing Pressure (shut-in) 982	Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation
division have been complied with, and that the information given
above is true and complete to the best of my knowledge and belief.

Drilling Clerk

November 21, 1980

OIL CONSERVATION DIVISION

JAN 19 1981

APPROVED _____, 19

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and reoperated wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter or other such change of condition.Separate Form C-104 must be filed for each pool in multiply
producing wells.