Form 3160-5 (November 1983) (Formerly 9-331)

REPAIR WELL

(Other)

UNITED STATES SUBMIT IN TRIPLICATES (Other Instructions on reverse side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

IIPFAII	٥F	LAND	MANAGEME	NT
UKEAU	O.	LAND	MAINAGEME	-171

BUREAU	SF 080711A		
SUNDRY NOTICE (Do not use this form for proposal Use "APPLICAT	6. IF INDIAN, ALLOWER OR TRIBE NAME		
OIL GAS WELL OTHER			7. UNIT AGÉREMENT NAME Sán Juan 30-6 Unit
2. NAME OF OPERATOR			8. PÁRM OR LEASE NAME
El Paso 3. ADDRESS OF OPERATOR	Natural Gas Com	pany	San Juan 30-6 Unit
Post Of: 4. Location of WELL (Report location cler See also space 17 below.)	fice Box 4289, Fa	rmington, NM 87499 State requirements.*	58A 10. FIELD AND POOL, OR WILDCAT
At surface 800'N,	1930'W	/	Blanco Mesa Verde 11. SPC, T., B., M., OR BLK. AMD SURVEY OR AREA
RECEIVED			Sec.31,T-30-N,R-6 -W N.M.P.M.
JUL 2 3 1986	15. ELEVATIONS (Show whether D	', at, ca, etc.) 836	12. COUNTY OF PARISH 18. STATE RIO Arriba NM
16. Check App	ropriate Box To Indicate N	lature of Notice, Report, or C	
BUREAU OF LAND MANAGEMENTENTE	TENT REPORT OF:		
	LL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE	ANDON®	SHOOTING OR ACIDIZING	ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

It is intended to spot a plug from 6397-4672' to cover Pt.Lookout, Mesa Verde and Chacra formations. Circulate the well with mud and spot a plug 3788-3688' to cover Pictured Cliffs formation. Circulate well with

(Other) _

* Spor plug 3355'-3455' (Fruireland)

CHANGE PLANS

Perforate 2 holes @ 3000'. Set cement retainer @ 2950'. Squeeze w/sufficient cement to cover backside to 50° above top of Ojo Alamo.

Perforate across Ojo Alamo with 1 shot every 10', for a total of 20 shots. Breakdown Ojo Alamo with balls and acid. Collect a water sample from the Ojo Alamo.

Fracture treat the Ojo Alamo, and run an injection test. analysis of test results, a plug will be spotted from 2680-2780' to cover the Ojo Alamo.

Perforate the 7" casing 50' below the surface casing and circulate cement to surface in the 9 5/8 - 7 annular space. Spot a plug from 295' to the surface and install a dry hole marker.

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18. I hereby certify that the foregoing is true and corr	ect _ TITLE _	Drilling Olank	DATE	07-23-86
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	O/1 25/0	DATE UL 2	4 1986 Wilson
oL7		tions on Reverse State 7. 3 Day	Parent Store	MARIASA