

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		58 MAR 23 AM 9:18	
2. NAME OF OPERATOR El Paso Natural Gas Company		FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME San Juan 30-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 800'N, 1930'W		8. FARM OR LEASE NAME San Juan 30-6 Unit	
14. PERMIT NO.		9. WELL NO. 58A	
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6386'GL		10. FIELD AND POOL, OR WILDCAT Ojo Alamo	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 31, T-30-N, R-6 -W N.M.P.M.	
		12. COUNTY OR PARISH 13. STATE Rio Arriba NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to plug & abandon this well in the following manner:

TIH w/workstring to 3152' and tag retainer. Circ. hole w. 9.2 ppg mud. PU to 3050'. Pump 100 sx. (118 cu.ft.) Class "B" cmt. w/2% calcium chloride and spot 450' plug from 2600-3050' to cover the Ojo Alamo interval (top @ 2730' - top perf @ 2691'). TOOH to 2400'. Squeeze Ojo Alamo perfs to 1000 psi. Tag plug to verify proper coverage. TOOH. Perf 2 squeeze holes @ 295'. Pump 100 sx (118 cu.ft.) Class "B" cmt. and circulate bradenhead. Install dry hole marker.

RECEIVED
MARCH 23 1988
OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk(DM)

DATE

03-23-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side