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UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 079383
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	San Juan 30-6 Unit
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas X other	San Juan 30=6 Unit 9. WELL NO.
2. NAME OF OPERATOR	101_A
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesa Verde
P.O. Box 289, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 35, T-30-N, R-7-W
below.) 800'S, 1840'E AT SURFACE:	NMPM 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	
AT TOTAL DEPTH:	Rio Arriba New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6913' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF [] [X]	
FRACTURE TREAT	
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
	(1997)
ABANDON* U. S. CECLOCICAL	
	<u> </u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and
8-28-80: Spudded well. Drilled surface hole. Ran 5 j casing 230' set at 244'. Cemented w/ 224 cu. WOC 12 hours; held 600#/30 minutes.	oints 9 5/8", 40#, LSS surface ft. cement. Circ. to surface
	CON STEBO CON COM.
Subsurface Safety Valve: Manu, and Type	Set @ Ft
SIGNED SLAD STORE Drilling CI	lerk DATE Sept. 3, 1980
(This space for Federal or State offi	ice use)
APPROVED BY	DATE
CONDITIONS OF APPROPRIA. IF ANY:	VAIL
FARMACTON DISTRICT	•

\*See Instructions on Reverse Side