

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 289, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 840'S 995'W

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☒

☐

☐

☐

☐

☐

☐

☐

☐

5. LEASE

SF 079488A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carson

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

E. Blanco PC & Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NMPM

Sec. 30, T-30-N, R-4-W

12. COUNTY OR PARISH

13. STATE

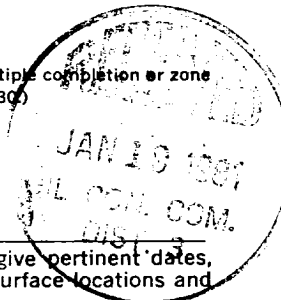
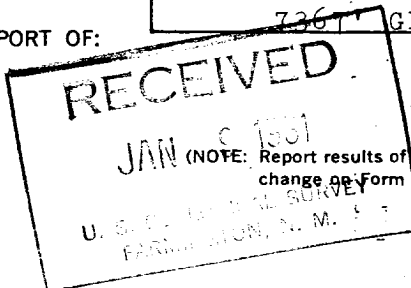
R.A.

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7367' GL



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-10-80: TD 4626'. Ran 113 joints of 7", 20#, K-55 intermediate casing 4614' set at 4626'. Cemented / 385 cu.ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 3800'.

12-14-80: TD 6934'. Ran 57 joints 4 1/2", 10.5# & 11.6#, K-55 casing liner 2420' set 4514-6934'. Float collar set at 6927'. Cemented w/ 424 cu. ft. cement. WOC 18 hours.

12-23-80: PBTD 6927'. Tested casing to 3500#, OK. Perfed M.V.: 6293, 6342, 6350, 6358, 6382, 6396, 6484, 6488, 6492, 6497, 6529, 6550, 6568, 6587, 6598, 6662, 6708, 6738, 6750, 6780, 6800' w/1 SPZ. Fraced w/75,000# 20/40 sand, 15,000 gal. wtr. Flushed w/8,652 gal. wtr.

Perfed Pictured Cliffs: 4108, 4142, 4149, 4166, 4183, 4189, 4195,

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

Continued on back.

18. I hereby certify that the foregoing is true and correct

SIGNED J. P. Biscoe TITLE Drilling Clerk DATE December 17, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

BW

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

4201, 4207, 4217, 4264, 4270, 4276, 4286, 4304,
4312, 4334, 4340, 4346, 4390, 4396, W/1 SPZ,
Fraced w/ 135,000# 10/20 sand, 145,000
gal. wtr. Flushed w/ 6804 gal. wtr.