## NEW MEXICO OIL CONSERVATION COMMISSION NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

FORM PL-NW-1 REV. 11-1-64

Operator	1 .				   Well Name and	Number			<del></del>			
-	o Natural	Gas Compa	nv		Car	rson #3	(PM)		,			
Location of Well	Annual = (Give Year)   Initial = (Give Date)											
Unit Mark Sec. 30 Twp. 30 Rge			TYPE OF TEST—→				1-22-81		X NEW			owwo
UPPER COMPLETION	Reservoir or Po	PC	X GAS	OIL	X FLOWING		ARTIFICIAL LIFT		X CAS	SING		TUBING
LOWER COMPLETION	Reservoir or Po	MV	X_ G AS	OIL	X FLOWING		ARTIFICIAL LIFT		Producti	ion Str 51NG	_	TUBING
		·	JUT IN DOC	SSUDE DATA	DEEODE EL	OW TEST	NO 1					
	Date Well Shut		No. Days Shu	SSURE DATA	Shut-In Pressi		NO. 1		Stabilize	ed Pre	ssure	
UPPER COMPLETION	1-15-81			7	1218	CASING	1218	TUBING	X	s		ИО
LOWER	LOWER Date Well Shut-In		No. Days Shut-In		Shut-In Pressu	ure – Psig Casing		TUBING	Stabiliza X ye:			NO
FLOW TEST NO.	1-15-81			_7	Zone Producir		003		Date Flo		rted	
	'				UPPER	<del></del>	XX LOWER		1-2	2-81		
LAPSED TIME SINCE FLOW			i i		FLOWING TEMP.	REMARK	S:					
BEGAN	CASING	TUBING	FLOWING WORKING		°F	1						
15 Wi-	1221	1220	101		F 1	]						
15 Min. 30 Min.	1221 1221	1220 1220	191 180		51 50							
45 Min.	1222	1221	172		50							
1 Hr.	1222	1221	161		51							
2 Hr.	1222	1221	140		52							
3 Hr.	1222	1221	112		53							
GAS: 1165		<u></u>	OII	RATE - BBL./D	I							
GAS 1165	MCFD METER	Х снок	EL		°API							<del></del>
REMARKS:												
			<del></del>					·				
	Date Well Shu		HUT-IN PRE	ESSURE DATA	Shut-In Press				Stabili	zed Pr	essure	<del></del>
UPPER COMPLETION	1-15-81			14	1238	CASING	I	TUBING	XYE	.s		] ио
LOWER	Date Well Shut-In		No. Days Shut-In		Shut-In Press	sure - Psig			Stabili		essure	7
COMPLETION	1 1-//-81			7		C ASING ing	980	TUBING	Date F		arted	
FLOW TEST NO. 2					X UPPER		LOWER	· · · · · · · · · · · · · · · · · · ·	1	-29-	81	
SINCE FLOW PRESSURES - PS			SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP.	REMAR	K S:					
BEGAN	FLOWING	WORKING	CASING	TUBING	°F	1						
15 Min	161	F40		000	20							
15 Min. 30 Min.	464 307	548 331		980 980	28			and the same of th	***			
45 Min.	201	230		980	38			6.	1			
1 Hr.	154	169		980	40			૾ૢ૾૾ૺૡ૽ૼૢૺૢ૽૽		*		
3 Hr.	63	72		981	48			<i>රි</i> ා ්		Ä		
							10/2	γ. <sub>દ</sub> ુએ.				
! 							$1 \circ 0$	(C <sub>1</sub> ) , ,	૽૾ૺૢૺૺૢૢૢૢૢૢૢૢૢૢૢૢૢૢ	<b>\$</b>		
								35 CO	ر نو مرآ	<i>3</i>		
	1			RATE - BBL./	GRAVITY			. G				
GAS 549	MCFD METE	R X CHOK	E ☐ OI		• A	PE				."		
REMARKS:				<del></del>								
								<del></del>				
					<del></del>		<del>-</del> ,					
The results o	f this test ind	licate (No P	acker Leab	age) (Packer	Leakaøe) in	this wel	11.					
Inc results 0	, this test HIC		Lord, Doak	(L dokol	m_50/ III	, ,, 0,	•					
I hereby certi	fy that the in:	formation ab	ove is true	and complete	e to the best	of my kn	owledge a	nd belief	•			
		ი 1001		-	1							
	FEB	2 1981			OPERATO	E1	Paso N	atura1	Gas C	ompa	ny	
APPROVED	1 1	1	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	10/	7	11	,	. –				
		O OIL CONSER		MISSION	BY 4	1.60.	III,	12 C1	ma	$\mathcal{U}^{\mathcal{N}}$	4	
Original	Signed by CHA	IRLES GHOLSO	W			<b>T</b> .7	.11 m	Em ci :	.07	/	/	
BY					TITLE	W.e	ll Test	Engine	er	{	<del>} -</del>	
.DEPUT	Y OIL & GAS IN	NSPECTOR, DL	ST. <b>#3</b>		.DATE	Fe	bruary	2, 1981			<i>-</i>	
							•	•				