


NEW MEXICO OIL CONSERVATION COMMISSION
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator El Paso Natural Gas Company				Well Name and Number Carson #3 (PM)			
Location of Well Unit XX Sec. 30 Twp. 30 Rge. 4			TYPE OF TEST →	Annual — (Give Year)	Initial — (Give Date)		
UPPER COMPLETION	Reservoir or Pool PC	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	1-22-81			
LOWER COMPLETION	Reservoir or Pool MV	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input checked="" type="checkbox"/> CASING <input type="checkbox"/> TUBING			

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In 1-15-81	No. Days Shut-In 7	Shut-In Pressure — Psig 1218 CASING 1218 TUBING		Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In 1-15-81	No. Days Shut-In 7	Shut-In Pressure — Psig 809 CASING 809 TUBING		Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
FLOW TEST NO. 1			Zone Producing <input type="checkbox"/> UPPER <input checked="" type="checkbox"/> LOWER		Date Flow Started 1-22-81	
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES — PSIG		PRODUCING ZONE PRESSURES — PSIG		FLOWING TEMP. °F	REMARKS:
	CASING	TUBING	FLOWING	WORKING		
15 Min.	1221	1220	191		51	
30 Min.	1221	1220	180		50	
45 Min.	1222	1221	172		50	
1 Hr.	1222	1221	161		51	
2 Hr.	1222	1221	140		52	
3 Hr.	1222	1221	112		53	
GAS 1165 MCFO METER <input checked="" type="checkbox"/> CHOKE <input type="checkbox"/>		OIL <input type="checkbox"/>		RATE — BBL./D	GRAVITY °API	
REMARKS:						

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In 1-15-81	No. Days Shut-In 14	Shut-In Pressure — Psig 1238 CASING 1232 TUBING		Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In 1-22-81	No. Days Shut-In 7	Shut-In Pressure — Psig 980 CASING 980 TUBING		Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
FLOW TEST NO. 2			Zone Producing <input checked="" type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started 1-29-81	
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES — PSIG		SHUT-IN ZONE PRESSURES — PSIG		FLOWING TEMP. °F	REMARKS: 
	FLOWING	WORKING	CASING	TUBING		
15 Min.	464	548		980	28	
30 Min.	307	331		980	33	
45 Min.	201	230		980	38	
1 Hr.	154	169		980	40	
3 Hr.	63	72		981	48	
GAS 549 MCFO METER <input checked="" type="checkbox"/> CHOKE <input type="checkbox"/>		OIL <input type="checkbox"/>		RATE — BBL./D	GRAVITY °API	
REMARKS:						

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

FEB 2 1981		OPERATOR El Paso Natural Gas Company
APPROVED _____, 19____ NEW MEXICO OIL CONSERVATION COMMISSION		BY A. E. McAnally
Original Signed by CHARLES GHOLSON		TITLE Well Test Engineer
BY _____ DEPUTY OIL & GAS INSPECTOR, DIST. #3		DATE February 2, 1981