

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF LESSEE	
DISTRIBUTION	
LEASE	
FILE	
DEPT.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

Operator El Paso Natural Gas Company	
Address Box 289, Farmington, New Mexico 87401	
Reason(s) for filing (check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Carson	Well No. 3	Pool Name, including Formation E. Blanco P. C.	Kind of Lease State/Federal/Other SF	Lease No. 079488A
Location				
Unit Letter M	840	Feet From The South	Line and 995	Feet From The West
Line of Section 30	Township 30N	Range 4W	NMPM, Rio Arriba County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)				
Northwest Pipeline Corporation	Box 90, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 30	Twp. 30N	Rge. 4W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-2-80	Date Compl. Ready to Prod. 1-29-81	Total Depth 6934'	P.B.T.D. 6927'					
Elevations (DF, RKB, RT, GR, etc.) 7376' GL	Name of Producing Formation Pictured Cliffs	Top Gas/Gas Pay 4108'	Tubing Depth 4386'					
Perforations 4108, 4142, 4149, 4166, 4183, 4189, 4195, 4201, 4207, 4217, 4264, 4270, 4276, 4286, 4304, 4312, 4334, 4340, 4346, 4390, 4396'			Depth Casing Shoe 6934'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	334'	254 cu. ft.					
8 3/4"	7"	4626'	385 cu. ft.					
6 1/4"	4 1/2" Liner	4514-6934'	424 cu. ft.					
	1 1/4"	4386'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.

GAS WELL

Actual Prod. Test-MCF/D 1233	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in) 809	Casing Pressure (shut-in) 1232	Choke Size 3/4" Variable

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

A. G. Disco
(Signature)
Drilling Clerk
(Title)
February 6, 1981
(Date)

OIL CONSERVATION DIVISION
OCT 7 1981
APPROVED
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the production
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner,
transporter, or other such change of condition.