

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus Exploration, U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

840' FSL, 995' FWL, Sec. 30, R4W NMPM

T30N

5. Lease Designation and Serial No.

SF-079488A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Carson 3

9. API Well No.

30-039-22286

10. Field and Pool, or exploratory Area

East Blanco Pictured Cliffs/  
Blanco Mesaverde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add Pay - Commingle  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In accordance to DHC-1919, it is intended to add Lewis pay and downhole commingle as follows:

1. MIRU. TOH and lay down 1 1/4" tubing string. Release seal assembly and TOH with tubing.
2. Set CIBP @ 6200'. Run GR-Neutron log from 4520' - 6100'. TIH with packer to 4450'. Test casing to 3000 psi.
3. Selectively perforate upper Mesaverde/Lewis Shale. TIH with workstring and packer to 4450'. Fracture treat interval.
4. TOH and lay down workstring. TIH and clean out to PBTD.
5. Land tubing at 6780'. Install single wellhead. Return to production.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Superintendent

Date 6/5/98

(This space for Signature of State official use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side