Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED			
Budget Bur	eau No. 1	004-0135	
Expires:	March 31	, 1993	

5. Lease Designation and Serial No.

SF-	0794	88A
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		SF-079400A
	REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
	or to deepen or reentry to a different reservoir. 25	
Use "APPLICATION FOR I	PERMIT - " for such proposals	7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE	
. Type of Well	(.01)	8. Well Name and No.
Oil X Gas Well Other		Carson #3
2. Name of Operator	DEGEINE	
Taurus Exploration, U.S.A., Inc.		9. API Well No. 30-039-22286
 Address and Telephone No. 2198 Bloomfield Highway: Farmington 	NM 87401 11 NOV - 9 1998 19	10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De	scription)	E. Blanco PC/Blanco MV
840' FSL, 995' FWL, Sec. 30, T30N,	R4W, N.M.P.M. AMIL CONO DIV.	11. County or Parish, State
	শোজে, প্র	Rio Arriba NM
	THE SENSE OF MOTION DEPOSIT	1110 1,11 100
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X OtherChange of Plans	Ose: Report results of multiple completion on Well
	pertinent details, and give pertinent dates, including estimated date of startifical deaths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.) ing any proposed work. If well is directionally drilled
 Describe Proposed or Completed Operations (Clearly state at give subsurface locations and measured and true vert 	i pertinent details, and give pertinent dates, instanting the strength of the	
10/2/98 MIRU. Work	PC tubing string. Tubing stuck. Parted tubing at s	surface.
10/3/98 Ran freepoi	nt on 2 3/8" tubing. Cut tubing at 4503' and 3348'.	TOH with 3348' 2
3/8" tubing		
10/4/98 TIH and cat	ch 1 $\frac{1}{4}$ " tubing. Ran freepoint and cut off tubing at and tag fill at 3312'. Clean out with air mist.	3902 . 1011. 1111
10/5/98 Clean out to	3348' with air. TOH. TIH with overshot. Catch 2 3	3/8" fish. TOH with
37 inints 2.3	R/8" tuhing	
	ershot for 1 ¼" tubing. Stacked out at 3342'. TOH.	I IH with tapered
mill. 10/7/98 Mill out tigh	t spot from 3465' to 3470'. TOH. TIH with oversho	t. Catch 1 ¼" fish.
TOH with fi	sh. TIH and tag fill at 4415'. Clean out to 4466'. We	ell making sand,
shale and o	ement.	•
10/8/98 CO to 4477	'. TOH. TIH w/ packer and RBP. Set RBP @ 3822 to squeeze casing leak.	. Set packer at
10/0/08 Squeeze ca	esing leak with 600 sks Class B w/ 2% CaCL2 (708	3 cu. ft.). WOC.
10/10/98 \ Release pa	cker. TOH. TIH with bit tag at 3264'. Drill hard cen	nent to 3345'. Bit
	asing. TOH.	
14. I hereby certify that the foregoing is the and correct	Title Production Superintendent	Date 10/22/98
Signed 1 2 MM	Title Troduceron cape.	TOP TON ACCURE
(This space for Federal or State office use)		MOSEL LED . ST
Approved by	Title	NOV 0 4 1998
Title 18 II S.C. Section 1001 makes it a crime for any person	on knowingly and willfully to make to any department or agency of the Unit	ted States and the statistic of an interior fittinents
or representations as to any matter within its jurisdiction.		*AUMINDION DIOTHIO! O.