

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

5. Lease Designation and Serial No.

SF-079488A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus Exploration, U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

840' FSL, 995' FWL, Sec. 30, T30N, R4W, N.M.P.M.

8. Well Name and No.

Carson #3

9. API Well No.

30-039-22286

10. Field and Pool, or exploratory Area

E. Blanco PC/Blanco MV

11. County or Parish, State

Rio Arriba NM

RECEIVED  
NOV 12 1998  
OIL CON. DIV.  
DIST. 3

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Plans  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/11/98 TIH with 4 1/2" bit. Tag casing at 3345'. TOH. TIH with tapered mill.  
10/12/98 Mill out cement to 3345'. Plugged mill. TOH.  
10/13/98 TIH. Tag casing at 3266'. Mill out casing to 3369'. TOH.  
10/14/98 TIH with tapered mill. Mill out casing from 3369' - 3403'. TOH. TIH with bit. Could not get through bad casing. TOH, TIH and dress casing with string mill. TOH.  
10/15/98 TIH with bit. Drill out cement at 3750'. TOH. TIH and retrieve RBP. TOH.  
10/16/98 TIH with overshot. Tag hard fill at 4520'.  
10/17/98 Wash out fill. Catch fish. Jar on fish. Slipped off fish. TOH.  
10/18/98 TIH and catch fish. Jar seal assembly loose. TOH with fish. Set RBP at 5399'.

It is intended to run a 4 1/2" tie back string to surface from top of liner hanger at 4514' and cement to surface.

Both the Lewis Shale and Pictured Cliffs Zone will be perforated and fractured.  
The well will be cleaned out and Downhole Commingled as previously planned.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Superintendent

Date 10/22/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: