

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus Exploration U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

840' FSL, 995' FWL, Sec. 30, T30N, R4W, N.M.P.M.

5. Lease Designation and Serial No.

SF-079488A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Carson #3

9. API Well No.

30-039-22286

10. Field and Pool, or exploratory Area

E. Blanco PC/Blanco MV

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☒ Altering Casing

☐ Other Restim and DHC

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In accordance to DHC 1919, the Lewis was fraced, PC refraced and the well commingled as follows:

7/23/99 MIRU. TOH with tubing set RBP at 5650'. Rig down.

7/28/99 Fraced Lewis with 44,700 gals 60Q Foam and 33,700# 20/40 sand. Screened out. Flow to pit for clean up.

7/29/99 Set RBP at 4450'. Perfed PC from 4138. 42, 47, 62, 64, 77, 79, 83, 86, 91, 95, 4201, 05, 13, 15, 64, 67, 70, 72, 82, 84, 4301, 03, 07, 08, 28, 30, 32, 86, 88 with 2JSPF.

7/30/99 Fraced PC with 50,700 gals 70Q Foam and 64,800# 20/40 sand. Flow to pit for cleanup.

8/2/99 MIRU. TIH with retrieving tool.

8/3/99 SD due to weather.

8/9/99 TIH and clean out to 4450' with air. Could not catch RBP. TOH.

8/10/99 TIH and clean out to 4450'.

8/11/99 TOH. TIH with retrieving tool. Release RBP. TOH.

8/12/99 TIH and clean out to 5650'. Release RBP. TOH. TIH.

8/13/99 TIH and clean out to 6886'. Ran 214 jts., 2 3/8, 4.7# J-55 tubing set at 6784'. Release rig.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Superintendent

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date OCT 19 1999

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

WMOCD