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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

API # 30-039-22302

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-341-26	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
(SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Northwest Pipeline Corporation		San Juan 31-6 Unit
3. Address of Operator		9. Well No.
P.O. Box 90, Farmington, N.M. 87401		#38
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>C</u> <u>1000</u> FEET FROM THE <u>North</u> LINE AND <u>1800</u> FEET FROM		Basin Dakota
THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>30N</u> RANGE <u>6W</u> N.M.P.M.		
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
6444' GR		Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Drlg operations</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

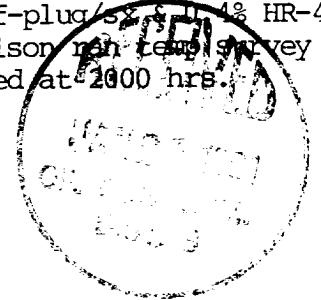
1-8-81 to 1-12-81 Drlg ahead to a depth of 3815'.

1-13-81 Ran 92 jts (3800') of 7", 20#, K-55, ST&C & set at 3814' KB. National cemented w/ 135 sx 65/35 poz w/ 12% gel & 75 sx Cl "B" w/ 2% CaCl<sub>2</sub>. Plug displaced w/ 154.5 bbls wtr. Plug down at 1220 hrs.

1-14-81 to 1-18-81 Drlg ahead to a depth of 7970' (TD).

1-19-81 Ran 202 jts (7956') of 4-1/2", (1290' of 11.6# & 6666' of 10.5#) K-55, ST&C & set @ 7970' KB. National cemented w/ 300 sx Cl "B" w/ 8% gel & 12-1/2# of fine gils/sx & 0.4% HR-4. Tailed w/ 100 sx Cl "B" w/ 1/4# tuf-plug/sx & 0.4% HR-4. Plug displaced w/ 124 bbls wtr and down at 1645 hrs. Wilson ran temp survey & found cement top at 3150' & PBTD at 7940'. Rig released at 2000 hrs.

NOW WAITING ON COMPLETION.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna J. Brace TITLE Production Clerk DATE 1-20-81

Original Signed by FRANK T. CHAVEZ

APPROVED BY FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JAN 21 1981

CONDITIONS OF APPROVAL, IF ANY: