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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name San Juan 31-6 Unit
2. Name of Operator Northwest Pipeline Corporation		8. Farm or Lease Name San Juan 31-6 Unit
3. Address of Operator P.O. Box 90, Farmington, N.M. 87401		9. Well No. #38
4. Location of Well UNIT LETTER <u>C</u> , <u>1000</u> FEET FROM THE <u>North</u> LINE AND <u>1800'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>30N</u> RANGE <u>5W 6W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6444' GR		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <u>Fracture Treatment</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-2-81 & 4-3-81 Clean out to 7950'. Tested 5-1/2" csg to 4000# for 15 min OK. Circ hole w/ 2% CaCl₂ wtr and spotted 500 gal 7-1/2% HCl across perfs. Blue jet ran GR-CC1 log. Perforated 16 holes from 7832' to 7888'. Smith Energy pumped 20,000 gal pad slick wtr & 35,000# 20/40 sand at 1/2 ppg concentration before blender wen down. Flushed sand to top perf. MIR 28 BPM; AIR 26 BPM; MIP 4100#; AIP 4100#. ISIP 2700#. Job completed at 0600 hrs. Reestablished rate & pumped 2000 gal pad followed w/ 15,000# 20/40 sand at 1/2 - 2 ppg. MIR 22, AIR 20, MIP 4100# AIP 4100#. Job completed at 1115 hrs 4-3-81.

4-4-81 Cleaned out 45' of sand. Gauged well at 158 MCFD w/ heavy mist.

4-5-81 Blowing well w/ compressor.

4-6-81 to 4-7-81 Ran 251 jts (7817') of 2-3/8", 4.7#, J-55 EUE landed at 7831' KB. Pumped out plug and gauged well up APR 17 1981 at 7889' MCFD. SI at 0700 hrs 4-7-81.

4-8-81 to 4-9-81 SI for clean up.

4-9-81 SI for IP Test.

NOW WAITING ON IP TEST.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna J. Brace TITLE Production Clerk DATE 4-16-81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 17 1981

CONDITIONS OF APPROVAL, IF ANY: