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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5b. State Oil & Gas Lease No. E-341-26

API # 30-039-22302

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐			

7. Unit Agreement Name San Juan 31-6
8. Farm or Lease Name San Juan 31-6
9. Well No. #38
10. Field and Pool, or Wildcat Basin Dakota

2. Name of Operator Northwest Pipeline Corporation
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401
4. Location of Well

UNIT LETTER C LOCATED 1000' FEET FROM THE North LINE AND 1800' FEET FROM THE West LINE OF SEC. 2 TWP. 30N RGE. 6W NMPM

11. County Rio Arriba

15. Date Spudded 1-5-81	16. Date T.D. Reached 1-19-81	17. Date Compl. (Ready to Prod.) 4-16-81	18. Elevations (DF, RKB, RT, GR, etc.) 6444' GR	19. Elev. Casinghead -
20. Total Depth 7970'	21. Plug Back T.D. 7940'	22. If Multiple Compl., How Many	23. Intervals Drilled By ALL	24. Producing Interval(s), of this completion - Top, Bottom, Name 7832' - 7888' Dakota
25. Type Electric and Other Logs Run IEL/GR & CDL/SNP/GR Logs				26. Was Directional Survey Made NO
27. Was Well Cored NO				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	365'	12-1/4"	260 SX	14 bbls
7"	20#	3814'	8-3/4"	210 SX	0
4-1/2"	10.5# & 11.6#	7970'	6-7/4"	400 SX	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	7831'
						PACKER SET

31. Perforation Record (Interval, size and number) 13 - .37" holes from 7832' - 7856'. 3 - .37" holes from 7880' - 7888'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7832' - 7856' 7880' - 7888' AMOUNT AND KIND MATERIAL USED 500 gal 7-1/2% HCl. 22,000 gal pad slick wtr w/ 50,000# 20/40 sand.
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33. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut in	
Date of Test 4-16-81	Hours Tested 3 hrs	Choke Size 2"X.750"	Prod'n Per Test Period →	Oil - Bbl. -	Gas - MCF/D CV 2828	Water - Bbl. 1t mist	Gas - Oil Ratio -
Flow Tubing Press. 210 psig	Casing Pressure 772 psig	Calculated 24-Hour Rate →	Oil - Bbl. -	Gas - MCF/D AOF 2995	Water - Bbl. -	Oil Gravity - API (Corr.) -	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed by	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Donna J. Brace</u>	TITLE <u>Production Clerk</u>	DATE <u>4-28-81</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>2317'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2782'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3334'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>5355'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>5379'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5608'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>6567'</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>7650'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>7832'</u>	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation