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Form C-105
Revised 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-289-3

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	San Juan 30-6 Unit
2. Name of Operator	El Paso Natural Gas Company	8. Farm or Lease Name
3. Address of Operator	P.O. Box 289, Farmington, NM 87401	San Juan 30-6 Unit
4. Location of Well		9. Well No.
		86A
		10. Field and Pool, or Wildcat
		Blanco Mesa Verde

UNIT LETTER <u>J</u> LOCATED <u>1470</u> FEET FROM THE <u>South</u> LINE AND <u>1700</u> FEET FROM	12. County				
THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>30-N</u> RGE. <u>7-W</u> NMPM	Rio Arriba				
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
6-20-80	8-16-80	11-13-80	6821' GL		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6345'	6329'			0-6345'	
24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made				
5539-6320' (MV)	No				

26. Type Electric and Other Logs Run	27. Was Well Cored
CDL/Comp. Density: Temp. Survey	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	321'	13 3/4"	325 cu. ft.	
7"	20&23#	4079'	8 3/4"	288 cu. ft.	

29. LINER RECORD	30. TUBING RECORD						
SIZE	SIZE	TOP	DEPTH SET	BOTTOM	PACKER SET	SACKS CEMENT	SCREEN
4 1/2"	2 3/8"	3887'	6259'	6345'		424 cf.	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5944, 5961, 5966, 5996, 6002, 6008, 6014, 6020, 6026, 6032, 6038, 6044, 6050, 6134, 6193, 6198, 6228, 6252, 6270, 6320, 5824, 5816, 5705, 5697, 5629, 5622, 5614, 5602, 5589, 5585, 5574, 5539' W/1 SPZ.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5944-6320'	64,000# Sd, 132,174 gal. wt
	5824-5539'	43,000# Sd, 86,374 gal. wt r.

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
	After Frac Gauge 1841-MCF/D	Shut-In					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-13-80							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 340	SI 642						

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Bobby Easterling

5. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

IGNED A. G. Duice TITLE Drilling Clerk DATE Nov. 21, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5530	5743	213	MV				
5743	5937	194	Men.				
5937	6345	408	P.L.				

A diagram of a triangle with a side length of 36 and an angle of 3° .