

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1470' FSL, 1700' FEL, Sec. 36, T-30-N, R-7-W, NMPM, Rio Arriba County, NM

5. Lease Number
30-039-22303

6. State Oil&Gas Lease #
E-289-3-NM

7. Lease Name/Unit Name
San Juan 30-6 Unit

8. Well No.
#86A

9. Pool Name or Wildcat
Blanco Mesaverde

10. Elevation:
5

RECEIVED
DEC 17 1999
OIL CON. DIV.
DIST. 3

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Payadd
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

The subject well is a 2000 Lewis Shale payadd in 7" and 4 ½" casing. This well was drilled in 1980 and was completed in the Mesaverde formation. The Pt. Lookout/Lower Menefee interval was stimulated w/ approximately 64,000 lbs. total sand and 132,174 gal. total slickwater. The Cliffhouse/Upper Menefee interval was stimulated w/ approximately 43,000 lbs. total sand and 86,374 gal. total slickwater. The Lewis will be perforated and fracture stimulated in two (2) stages with 419 total tons of liquid CO2 and 95,000 total 30/50 mesh sand. The new stimulation technique will test the viability of a liquid CO2 and sand stimulation within the Lewis Shale interval. The well will then be cleaned-up, tubing landed in the Mesaverde and placed on production.

SIGNATURE

Peggy Cole

Regulatory Administrator December 13, 1999

trc

(This space for State Use)

Approved by

SSZ

Title

SUPERVISOR DISTRICT #3

Date

DEC 17 1999

San Juan 30-6 Unit #86A

Unit J, Section 36, T30N, R07W
Rio Arriba County, NM

Current Schematic

Proposed Schematic

Cmt Top
@ Surf (circ)

7" 20# J-55 set
@ 4079' w/ 485 sx.
TOC @ 2700' (CBL)

4-1/2" 10.5# K-55
liner set @ 3889'-
6345'. TOC @
3889' (LT). Cmt
w/ 305 sx.

Perf Cliffhouse/
U. Menefee @
5539'-5824'.

Perf Pt. Lookout/
L. Menefee @
5944'-6320'.

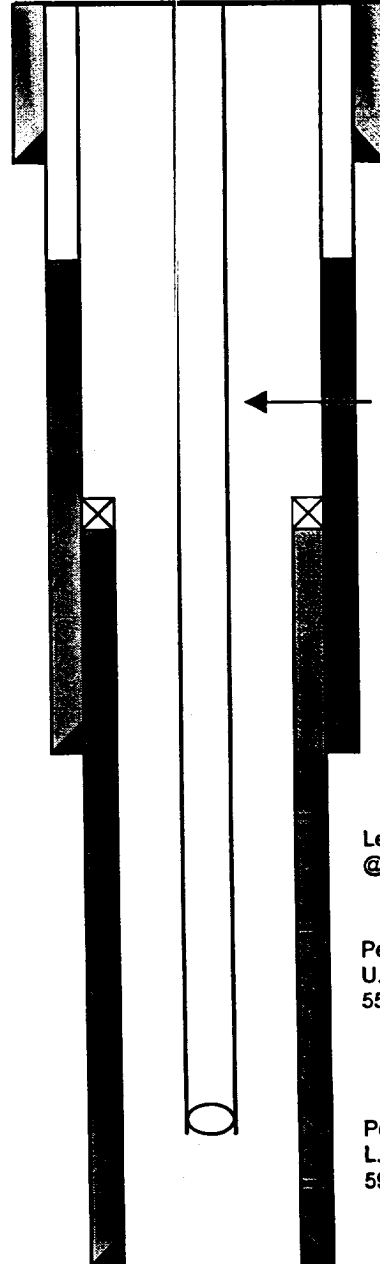
9-5/8" Csg.
Set at 321'.
Cmt'd with
275 sx.

Formation Tops at:

Ojo Alamo	2735'
Pictured Cliffs	3745'
H. Bentonite	4472'
Cliffhouse	5300'
Menefee	5743'
Pt. Lookout	5937'

200 JTS. 2-3/8" EUE 8rd
Tbg. Set at 6259'.

PBTD @ 6329'
TD @ 6345'



200 jts
2-3/8" EUE 8rd
tbg. set @ 6259'

Lewis perms
@ 4500'-5020'

Perf Cliffhouse/
U. Menefee @
5539'-5824'.

Perf Pt. Lookout/
L. Menefee @
5944'-6320'.

PBTD @ 6329'
TD @ 6345'