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Form O-105
Revised 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-5167-2

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	San Juan 30-6 Unit
2. Name of Operator	El Paso Natural Gas Company	8. Farm or Lease Name
3. Address of Operator	P.O. Box 289, Farmington, NM 87401	San Juan 30-6 Unit

9. Well No.	87A
10. Field and Pool, or Wildcat	
4. Location of Well	

UNIT LETTER	D	LOCATED	920	FEET FROM THE	North	LINE AND	1100	FEET FROM	
THE	W	LINE OF SEC.	36	TWP.	30-N	RGE.	7-W	NMPM	
12. County									Rio Arriba

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-28-80	8-27-80	12-1-80	6687' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6210'	6191'			Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name	5686-5177' (MV)	25. Was Directional Survey Made	No	

26. Type Electric and Other Logs Run	27. Was Well Cored
IL/GR; CDL/GR; Temp. Survey	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	288'	13 3/4"	325 cu. ft.	
7"	20#	3919'	8 3/4"	296 cu. ft.	

29. LINER RECORD	30. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	WEIGHT SET
4 1/2"	3718	6210	431 cf.		2 3/8"	6105'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5807, 5825, 5866, 5871, 5876, 5881, 5886, 5891, 5898, 5906, 5910, 6055, 6061, 6088, 6103, 6112, 6121, 6177, 5686, 5676, 5670, 5610, 5595, 5590, 5545, 5535, 5501, 5496, 5459, 5453, 5447, 5439, 5433, 5421, 5382'	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	5807-6177'	43,500# sd, 908160 gal. wt
	5686-5382'	44,500# sd, 101,000 gal. wt

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
	After Frac Gauge 1295 MCF/D	Shut-In					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-1-80							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 255	SI 754						
34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By	Bob Easterling					

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Al S. Luce</u>	TITLE <u>Drilling Clerk</u>	DATE <u>Dec. 10, 1980</u>

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