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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NO. OF COPIES RECEIVED	o								Form C		
DISTRIBUTION										d 1-1-65	
SANTA FE	ITA FE NEW MEXICO OIL CONSERVATION COMMISSION								_	Type of Le	
FILE		WELL COMPLE						LOGL	State 1		Fee
U.S.G.S.			, ., .			, . ,		5.		l & Gas Lea	
LAND OFFICE									E 7	347 - 3	23
OPERATOR											
									77777	777777	77717777
la. TYPE OF WELL	01	L GAS	ਕਤ						-	eement Num an 30-6	
b. TYPE OF COMPLET		L GAS ELL WELL	XX DR	· Y	OTHER			8.	Farm or	Lease Name	e
NEW LXX WOR	K DEE	PEN PLUG	DIFF. RESVE		OTHER			1 -		an 30-6	Unit
2. Name of Operator	El Paso N	atural Gas (Company					9.	Well No.	14 A	
3. Address of Operator							····			md Pool, or	
	P. O. Box	289, Farmin	ngton, Ne	ew Me	exico			В	lanco	Mesa V	erde
4. Location of Well											
a		1050		N		9	9001				
UNIT LETTER D	LOCATED	PEET P	ROM THE		LINE AND	\overline{m}	Y\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	FROM 12	County	777777	HHHH
W	32	30-N	6-W				X/////		-	riba 🗎	IIIIIII
15. Date Spudded	16. Date T.D.	Reached 17. Date	Compl. (Read	dy to P	Prod.) 18. E	levatio	ons (DF, RKE	R, RT , GR , G	10 AF	Elev. Cas	ninghead
		1				6868		í			
20. Total Depth	21. P	0 9	22. If 1 Ma	Multipl	e Compl., How	v 2	3. Intervals Drilled By	, Rotary To	ools	, Cable T	Tools
64811		64631	.v/u	•••				0 - 6			
24. Producing Interval(s), of this comp.	letion - Top, Botto	m, Name							25. Was Dir Made	rectional Survey
5	608' - 63	66' (MV)									
00 711- 510-115 4 0	then I am Dun		······································						127	N Was Well Co	(O
26. Type Electric and O									2/. '		
	R, CDL/GF	R. Temp. Sur		D /Ren	ort all strings	set in	well)			N	10
28.	WEIGHT L		H SET		E SIZE	SOT IN		NG RECORD	1	AMO	UNT PULLED
9 5/8"	40#	2 38			3/411		224 cu.		<u></u>	-	
7 "	23#	20# 416			3/411		293 cu.				
29.		LINER RECORD	· 1 · · · · · · · · · · · · · · · · · ·			3	c.		ING REC	CORD	
SIZE	TOP	воттом	SACKS CEN		SCREEN		SIZE	DEPTI	4 SET	PA	CKERSET
4 1/2"	4049'_	6481'	419 c.f	•			2 3/8''	6356 1			
31. Perforation Record (Internal size	and number!	<u> </u>		32.	٨С١٦	SHOT, FRAC	TURE CE	MENT C	OUEEZE E	TC.
131. Perforation Record (5984,5992,5996,6	017,6026,	6069,6075.60	081,		DEPTH					IND MATER	
φ91,6101,6112,6	140,6153,	6160,6220,62	238,		5608' -			500# s		000	1. water
275,6340,6359,6	366,5608,				5984 - 6			,000# \$		2 000 g	<u> </u>
683,5752,5901,5	908'										
									Som	1450	
33.					UCTION			<u> </u>		<u> </u>	<u>ं</u> ,
Date First Production	Pro	duction Method (Flo				d tope.	<u>1-4m-></u>)	11	Vell(Stat	us (Prod. or	Shut-(n)
	1 =	After Frac					Gas MCF	Water	Bbl. S	huff in	1.8 46
Date of Test	Hours Tested	Choke Size	Prod'n. F Test Peri		OII — Bbl.		aus MCF	water	DD1	, Bus 401.	
9-15-80 Flow Tubing Press.	Casing Press	ture Calculated 2	24- Oil — Bbl		Gas - M	MCF	Water	Bbl.	70	n cravity –	API (Corr.)
219	632	Hour Rate	>								
34. Disposition of Gas		fuel, vented, etc.)	1					}	itnessed		
									<u>L. E.</u>	Mabe	
35. List of Attachments											
36. I hereby certify that	the informatio	n shown on both sid	les of this for	n is tru	ue and complet	te to th	ie best of my	knowledge	and belie	e f.	
	1	<i>)</i>									
SIGNED	224 S	radfued	TITL	E	Drilli	ng C	lerk	D	ATE	9-23-8	30
	-/	_ · 			•						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon _____ T. Ojo Alamo ___ ____ T. Penn. "B" T. Salt ______ T. Strawn _____ T. Kirtland-Fruitland T. Penn. "C" B. Salt ______ T. Atoka _____ T. Chacra _ T. Penn. "D" ____ _____ T. Miss__ T. Yates____ 5601' T. Leadville 7 Rivers _____ T. Devonian ____ T. Menefee _ 5776 T. Madison ___ 5980' T. Elbert ___ T. Oueen .____ T. Silurian _____ T. Point Lookout ___ T. Mancos T. McCracken T. San Andres ______ T. Simpson _____ T. Gailup _____ T. Ignacio Qtzte ____ _____ T. McKee___ T. Glorieta___ Base Greenhorn ______ T. Granite _____ T. Paddock ______ T. Ellenburger _____ T. Dakota _____ T. __ T. Blinebry ____ T. Gr. Wash _____ T. Morrison _____ T. T. Granite ______ T. Todilto _____ ____ т. ___ T. Drinkard ______ T. Delaware Sand _____ T. Entrada ____ ______ T. ____ T. Abo ______ T. Bone Springs _____ T. Wingate ____ T. Wolfcamp_____T. Т. T. Chinle _____ T. T. Penn. ____ т. _ T. Permian ______T. T Cisco (Bough C) _____ T. __ T. Penn. "A"_____ _____ Т. ___

FORMATION RECORD (Attach additional sheets if necessary)

	Affact additional sheets if necessary)							
From	То	Thickness in Feet	Formation		From	То	Thickness in Feet	
4808¹ 5601¹	5601' 5776'	793 ' 175 '						
	5980'	204'	Menefee					
5980'	6481'	501'	Point Lookout					
				:				
						į		
							\$1	
				٠	,			