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NEW MEXICO OIL CONSERVATION COMMISSION

30-039-22412
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-347-26	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		San Juan 30-5 Unit	
2. Name of Operator		8. Farm or Lease Name	
Northwest Pipeline Corporation		San Juan 30-5 Unit	
3. Address of Operator		9. Well No.	
P.O. Box 90, Farmington, New Mexico 87401		#53	
4. Location of Well UNIT LETTER L LOCATED 1765' FEET FROM THE South LINE AND 970' FEET FROM THE West LINE OF SEC. 16 TWP. 30N RGE. 5W NMPM		10. Field and Pool, or Wildcat	
		Basin Dakota	
		12. County	
		Rio Arriba	
		5320	
		19. Proposed Depth	19A. Formation
		7790'	Dakota
		20. Rotary or C.T.	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
6340' GR		Unknown	July 1980

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	350'	185	Surface
8-3/4"	7"	20#	3490'	150	2533'
6-1/4"	4-1/2"	10.5# & 11.6#	6800'	350	3490'

Selectively perforate & stimulate the Dakota Formation.

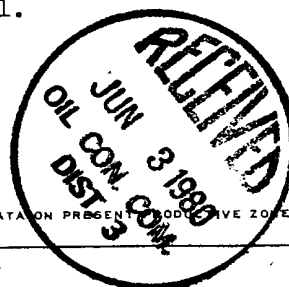
A BOP will be installed after the surface casing is set and cemented. All subsequent work will be conducted through BOPs.

The South half of Section 16 is dedicated to this well.

Gas is dedicated.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 9-1-80



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Paul C. Thompson Title Drilling Engineer Date May 29, 1980
Paul C. Thompson
(This space for State Use)

APPROVED BY Frank J. Chazy TITLE SUPERVISOR DISTRICT 3 DATE JUN 3 1980

CONDITIONS OF APPROVAL, IF ANY:

Cement used on this well shall not have compressive strength of less than:
500 psi at 48 hr.

PCT/djb

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501APR 25 1980 Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

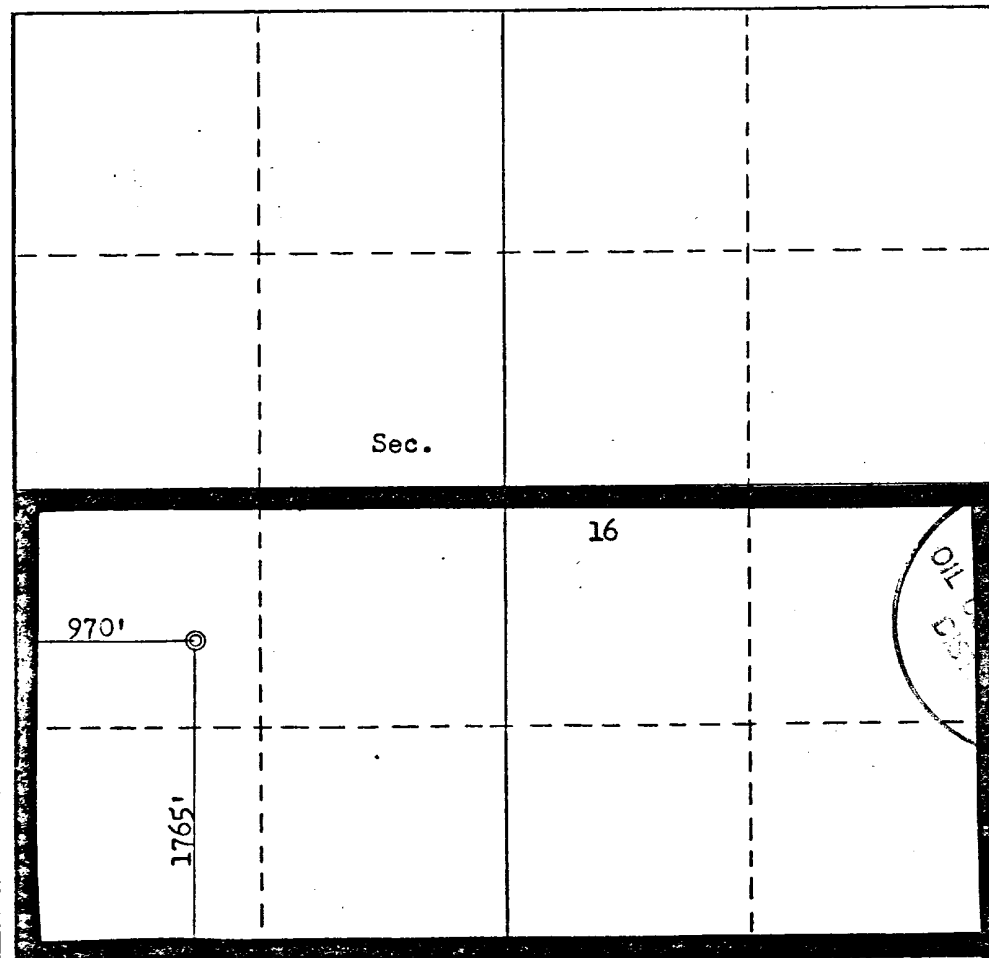
Operator NORTHWEST PIPELINE CORPORATION			Lease SAN JUAN 30-5 UNIT		Well No. 53
Unit Letter L	Section 16	Township 30N	Range 5W	County Rio Arriba	
Actual Footage Location of Well: 1765 feet from the South line and 970 feet from the West line					
Ground Level Elev. 6340	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: 5 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Paul C. Thompson

Name

Paul C. Thompson

Position

Drilling Engineer

Company

Northwest Pipeline Corp.

Date

April 29, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

April 29, 1980

Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr
Fred B. Kerr

Certificate No.

3950

