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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

API #30-039-22412

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-347-26

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 30-5 Unit
2. Name of Operator Northwest Pipeline Corporation	8. Farm or Lease Name San Juan 30-5 Unit
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401	9. Well No. #53
4. Location of Well UNIT LETTER <u>L</u> , <u>1765</u> FEET FROM THE <u>South</u> LINE AND <u>970'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>30N</u> RANGE <u>5W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6340' GR	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Drilling <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sept 6, 1980 Drilling ahead.

Sept 7, 1980 Ran 107 jts (3477') of 7", 20#, K-55, ST&C set at 3492' KB. Howco cemented with 65 sks Cl "B" 65/35 poz with 12% gel. Tailed with 70 sks Cl "B" with 3% CaCl₂. Plug displaced with 135 bbls water and down at 0400 hrs 9-8-80. 1° @ 3371'. 1° @ 3492'.

Sept 8, 1980 Wilson ran temp survey and found cement top at 2500'. PU 3-1/2" DC & blew well dry. Drilling at 3565'. hole size 6-1/4"

Sept 9, 1980 1° @ 3902', 1° @ 4202 and drilling ahead. Depth 4545', hole size 6-1/4".

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Brace TITLE Production Clerk DATE Sept 10, 1980

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY _____ DATE SEP 10 1980

CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL