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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

API # 30-039-22412

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-347-26

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	San Juan 30-5 Unit
8. Part or Lease Name	San Juan 30-5 Unit
9. Well No.	#53
10. Field and Pool, or Wildcat	Basin Dakota

2. Name of Operator	Northwest Pipeline Corporation
3. Address of Operator	P.O. Box 90, Farmington, N.M. 87401

4. Location of Well	UNIT LETTER <u>L</u> LOCATED <u>1765'</u> FEET FROM THE <u>South</u> LINE AND <u>970'</u> FEET FROM <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>30N</u> RGE. <u>5W</u> NMPM
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12. County	Rio Arriba
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-2-80	9-16-80	12-12-80	6340' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7820'	7775'	-	ALL		-

24. Producing interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Dakota 7723' to 7742'	No'

26. Type Electric and Other Logs Run	27. Was Well Cored
IEL/GR & SNP/CDL/GR Logs.	NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	360'	12-1/4"	185 SX	10 bbls
7"	20#	3492'	8-3/4"	135 SX	
4-1/2"	11.6#&10.5#	7820'	6-1/4"	350 SX	

LINER RECORD				TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET
					2-3/8"

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
7723' to 7742' w/ 1 SPF	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7723' to 7742'</td> <td>500 gal 7-1/2% HCl acid w/ 10,000 gal pad fraced w/ 50,000# 20/40 sand followed w/ 1732 bbls slick wtr.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7723' to 7742'	500 gal 7-1/2% HCl acid w/ 10,000 gal pad fraced w/ 50,000# 20/40 sand followed w/ 1732 bbls slick wtr.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
7723' to 7742'	500 gal 7-1/2% HCl acid w/ 10,000 gal pad fraced w/ 50,000# 20/40 sand followed w/ 1732 bbls slick wtr.				

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
N/A	Flowing				Shut In		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
12-12-80	3 hrs	2"X.750"		-	CV 1209 MCFD	-	-
Flow Tubing Press.	Casing Pressure	Calculate 1 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
2761 psig	2911 psig			AOF 1228 MCFD	-		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
NOW WAITING ON PIPELINE CONNECTION	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Donna Brace</u>	TITLE <u>Production Clerk</u>	DATE <u>Dec 16, 1980</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spectral tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	2523'		Ojo Alamo				
	2611'		Kirtland				
	2921'		Fruitland				
	3081'		Pictured Cliffs				
	3290'		Lewis				
	5310'		Point Lookout				
	5505'		Mancos				
	5790'		Gallup				
	6615'		Greenhorn				
	7505'		Graneros				
	7685'		Dakota				