Denny & Toust Energy, Minerals and Natural Resources Department

DEPUTY OIL & GAS INSPECTOR

JUN 23 1998

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum (Williams Field Services) Telephone:

(801) 584-6361

Address:

P.O. Box 58900, Salt Lake City, Utah 84158-0900

WellName:

SJ 30-5 # 53 DK

(85382)

Location:

Unit or Qtr/Qtr Sec L Sec 16 T 30

R 5

County Rio Arriba

PitType

Dehydrator

LandType:

State

Pit Location: Pit dimensions: length 16ft., width 16ft., depth

(Attach diagram)

Reference: Wellhead

Footage from reference:

92 ft.

Less than 50 feet

50 feet to 99 feet

Direction from reference:

70 Degrees East of North

Depth To Ground Water:

(Vertical distance from contaminants to seasonal high water elevation of ground water)

OIL CON. DIV.

DIST, 3

Wellhead Protection Area:

(Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources) Yes (20 points)

No (0 points)

(20 points)

(10 points)

0

Distance To Surface Water:

(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches) Less than 200 feet (20 points)

Greater than 100 feet (0 points)

200 feet to 1,000 feet(10 points)

Greater than 1,000 feet(0 points)

Ranking Score (TOTAL POINTS):

0

0

0

Date Remediation Started: 10/16/97

Date Completed: 10/16/97

Remediation Method: Excavation 🗸

Approx. Cubic Yard 85

(check all appropriate

sections)

Landfarmed Z

Insitu Bioremediation

Other

Landfarmed soil after mechanical aeration.

Remediation Location:

Onsite 🗹 Offsite

(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action:

The pit was excavated to remove gross petroleum contamination. The excavated material was mechanically aerated and placed into an onsite landfarm.

Ground Water Encountered:

Final Pit:

Sample location SJ 30-5 #53 DK-V-EXFL-01

Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths)

Two samples were collected, one sample from the excavation bottom and the second sample was made up of 4 points from each excavation wall.

Sample depth 9 FEET

Sample date 10/16/97

Sample time 10:29

Sample Result

Benzene (ppm) <0.10

Total BTEX (ppm) <0.40

Field Headspace (ppm)

TPH (ppm) <2.0

Ground Water Sample:

I HERBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE

PRINTED NAME Mark Harvey for Williams Field Services

| PIT | RETIREN | JENT | FORM |
|-----|---------|-------------|-------------|
|-----|---------|-------------|-------------|

| Date: 10-16-97 | 85382 - | W | eather <u>5022</u> | 70'5 |
|---|---|--|--------------------|---------------------------------------|
| Well Name 53 30-5 # 53 DK C | perator <u>PHILLIPS</u> | Sec_16 | T 30 R 5 | _UL_ <u>L</u> |
| Land Type: BLM STATE FEE | INDIAN | County_ | RIO ARRIBA | · · · · |
| One Call Made (505-765-1234)? | (Y) N | | | |
| Line Marking Evident? | \bigcirc N | | | |
| • | | \sim | | |
| met I and I am | | P | | |
| Pit Location: | Othor | | | |
| Reference Wellhead <u>×</u> Distance from: 92 | Omei | ا ا | | QUA |
| Distanted Inchin | × E N × | | l | FARM |
| Diechon Degrees _ | of of | W. | | |
| | W S | 4 | | |
| _ | —" | | | |
| Starting Pit Dimensions 12 | xx | | | |
| • | Y // Y 9 - | | | |
| | ^ ^ | , \dagger | SITE SKETCH | |
| Organic Vapor Readings: Start | ` Soil Descri | ption: | S NDY | |
| @ 2′ _ | | | 11 | |
| @ 4′_ | | *· _ · · · · · · · · · · · · · · · · · · | 11 | |
| @ 6' _ @ 8' _ | | | .1 | · · · · · · · · · · · · · · · · · · · |
| @ _ | | | | |
| @ | | | | |
| MARIE DE LOS TELES DESIGNADOS E | N | Ot1- \ \ | | |
| • | Domestic Water Well, n, Lake, Stream | · · · · · · · · · · · · · · · · · · · | NONE | |
| | Known Distance to G | | | |
| | | | | |
| Source of Backfill (if other than p | rocessed material | | | |
| | (1) | 15 | | |
| | rogress: Verification: rogress: Verification: | ID <u>5.1 30-5 #53.0</u> | | |
| | rogress: Verification: | ID <u>34 34 3 375</u> | 2 7 67 2 97 | soil / water |
| | | | | |
| Sample sent to Lab Via: Courier | Hand Carried Oth | ner Pre | eservative: ICE | Other |
| | Comments: <u>sim</u> | | | |
| | ODOR - EXCAVAT | | MAINLY SAND- | SOIL /SAND |
| 113353154555 | LANDFALMED ON | <u> </u> | | |
| | | | | |
| (1) | | · · · · · · · · · · · · · · · · · · · | | |
| | | | *- | |
| • | | | | |
| | Soil Shipped to: OH | SITE LANDFARM | | |
| (pit sketch-show sample pts.) | Prepared by: $\frac{\sqrt{N}}{N}$ | et, & MX | <u>ٺ</u> | |
| | U | • | | |



ORGANIC ANALYSIS REPORT

AMERICAN

84115

Client: Williams Field Services Date Sampled: October 16, 1997 Date Received: October 23, 1997 Contact: Mark Harvey

Date Extracted: October 23, 1997 Date Analyzed: October 24, 1997

WEST **ANALYTICAL** LABORATORIES

Analysis Requested: Volatile Aromatics Total Petroleum Hydrocarbons Method Ref. Number: SW-846 #8020/8015 modified

(Extraction-Sequential GC/PID-FID)

BTX/TPH-E

< 2.0

Field Sample ID:

JICARILLA PIT REMEDIATION

Analytical Results

SJ 30-5 #53DK-V-EXWA-01 @ 10:22/85382

Lab Sample ID: L31227-11

2.0

463 West 3600 South Salt Lake City, Utah

(801) 263-8686

'oll Free (888) 263-8686 Fax (801) 263-8687 Units = mg/kg(ppm)Reporting Amount Compound: Limit: Detected: Benzene 0.10 < 0.10Toluene < 0.100.10Ethylbenzene 0.10 < 0.10Total Xylene 0.10< 0.10

| % Moisture | 2.0% |
|------------|------|

Total Petroleum Hydrocarbons

Released By:

Report Date: October 27, 1997

1 of 1

All compounds are reported on a dry weight basis.



ORGANIC ANALYSIS REPORT

AMERICAN WEST ANALYTICAL

LABORATORIES

Client: Williams Field Services Date Sampled: October 16, 1997 Date Received: October 23, 1997

Analysis Requested: Volatile Aromatics

Total Petroleum Hydrocarbons

Field Sample ID: JICARILLA PIT REMEDIATION

SJ 30-5 #53DK-V-EXFL-01 @ 10:29/85382

Contact: Mark Harvey Date Extracted: October 23, 1997 Date Analyzed: October 24, 1997

Method Ref. Number:

SW-846 #8020/8015 modified

(Extraction-Sequential GC/PID-FID)

Lab Sample ID: L31227-12

| 462 March 2600 Co., 45 | Analytical Results | | BTX/TPH-E |
|--|-------------------------------|------------------|------------------|
| 463 West 3600 South Salt Lake City, Utah 84115 | Units = mg/kg(ppm) Compound: | Reporting Limit: | Amount Detected: |
| | Benzene | 0.10 | < 0.10 |
| | Toluene | 0.10 | < 0.10 |
| (801) 263-8686 | Ethylbenzene | 0.10 | < 0.10 |
| 'oll Free (888) 263-8686 Fax (801) 263-8687 | Total Xylene | 0.10 | < 0.10 |
| \smile | Total Petroleum Hydrocarbons | 2.0 | < 2.0 |

| % Moisture | 2.0% |
|------------|------|
|------------|------|

All compounds are reported on a dry weight basis.

Released By

Report Date: October 27, 1997

1 of 1



ORGANIC ANALYSIS REPORT

Client: Williams Field Services Date Sampled: November 20, 1997

Contact: Mark Harvey Date Extracted: November 24, 1997 Date Analyzed: November 25, 1997

AMERICAN WEST **ANALYTICAL LABORATORIES** Date Received: November 24, 1997

Method Ref. Number:

SW-846 #8015 modified (Extraction - GC/FID)

Analysis Requested: Total Petroleum Hydrocarbons

Lab Sample ID: L31589-7

Field Sample ID:

SJ 30-5 #53DK-V-LF-01 @ 15:19/85382 21 PPM

JICARILLA PIT REMEDIATION

TPH-E

Amount

Analytical Results 463 West 3600 South

84115

Units = mg/kg(ppm)

Compound:

Total Petroleum Hydrocarbons

Reporting Limit:

2.0

Detected: < 2.0

(801) 263-8686 foll Free (888) 263-8686 Fax (801) 263-8687

Salt Lake City, Utah

% Moisture

10.%

All compounds are reported on a dry weight basis.

Released By:

Report Date: November 26, 1997

1 of 1

LaJorarm