2 57 6 141 ways

## UNITED STATES

ده از در دو چههماری دارد است. در در دو چههماری دارد است.

	Budget Bureau No. 42-K1424					
	5. LEASE					
۱	SF 078997					
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
-						
7. UNIT AGREEMENT NAME						
ı	San Juan 30-5 Unit #70					
1	8. FARM OR LEASE NAME					
-	San Juan 30-5 Unit #70					
	9. WELL NO.					
-	#70					
	10. FIELD OR WILDCAT NAME					
-	Basin Dakota					
	11. SEC., T., R., M., OR BLK. AND SURVEY OR					
	AREA					
	Sec 9 T30N R5W					
	12. COUNTY OR PARISH 13. STATE					
	Rio Arriba   New Mexico					
	14. API NO.					
_	30-039-22462					
	15. ELEVATIONS (SHOW DF, KDB, AND WD)					
	6367' GR					

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differen reservoir. Use Form 9–331–C for such proposals.) 1. oil gas X well other well 2. NAME OF OPERATOR Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 790' FNL & 790' FEL AT SURFACE: AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report results of multiple completion or zone REPAIR WELL change on Form 9-330.) PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* Commence Drilling Coperations (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, measured and true vertical depths for all markers and zones pertinent to this work.)\* 36#, K-55, ST&C & set at 357' KB. Woodco cemented with 270 sx Cl "B"

including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and 11/22/80 Spudded 12-1/4" surface hole at 0300 hrs. Ran 7 jts (343') of 9-5/8" with 1/4# gel flake/sx & 3% CaCl2. Circulated out 10 bbls of cement. down at 0215 hrs.

11/23/80 to 11/25/80 Drilling ahead depth 2450'.



G . 750			DEC 5 1980	
			DEC 5 1980 OIL CON. COM. Set @DIST. 3	/ Ft.
Subsurface Safety Valve: Manu. and Type	)		Set @	_ Ft.
18. I hereby certify that the foregoing is	true and correct			
SIGNED DONNA BRACE	TITLE Production_Cl	Lerk_ DATE	11/25/80	
	(This space for Federal or State of	fice use)		
ACCEPTED FOR RECUMU	TITLE	DATE		

CONDITIONS OF APPROVAL, IF ANY:

DEC 0 4 1980

**FARMINGTON DISTRICT** 

\*See Instructions on Reverse Side