

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL & 790' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Drlg Operations

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
SF 078997
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME
San Juan 30-5 Unit
9. WELL NO.
#70
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 9 T30N R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-22462
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6367' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
11/26/80 to 11/28/80 Drlg ahead to a depth of 3525'.
11/29/80 Ran 89 jts (3636') of 7", K-55, ST&C set at 3640'. Cemented w/ 75 sx 65/35 poz w/ 12% gel. Tailed w/ 75 sx C1 "B" w/ 2% CaCl₂. Displaced plug w/ 145 bbls wtr and down at 0300 hrs 11/29/80.
11/30/80 to Dec 5, 1980 Drlg w/ gas to a depth to 7850' (TD).
12/6/80 Ran IES, & Neutron Density-Gamma ran logs. Ran 252 jts (7836') of 4-1/2", 10.5#, & 11.6#, K-55, ST&C set at 7850'. Cemented w/ 250 sx C1 "B" w/ 8% gel, 12-1/2# gils/sx & 0.4% HR-4. Tailed w/ 100 sx C1 "B" w/ 1/4# tuf plug. Plug down at 2115 hrs. Rig released at 2400 hrs
Wilson ran temp survey found top of cement at 3100', PBSD at 7785'.

NOW WAITING ON COMPLETION

Subsurface Safety Valve: Manu. and Type _____

Se @

18. I hereby certify that the foregoing is true and correct

SIGNED

Donna Brace
Donna Brace

TITLE Production Clerk

DATE

Dec 9, 1980

DEC 16 1980

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

CONFIDENTIAL

NMCCC