APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SF 079060

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME NEBU Agrmt. No. 1, Sec. 929 8. FARM OR LEASE NAME	
1. oil gas X other	Northeast Blanco Unit 9. WELL NO.	
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd. 3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, Colo. 81301 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1170' F/NL - 2260' F/WL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	13A 10. FIELD OR WILDCAT N Blanco Mesaverd 11. SEC., T., R., M., OR E AREA C-20-30 12. COUNTY OR PARISH Rio Arriba 14. API NO.	e LK. AND SURVEY OR N-7W
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	irectionally drilled, give sub-	litiple completion or zone
2-26-81 Perforated 1st stage $5464-5572-32$ 90,100 gals. water with $2\#$ FR-2 per 1000 gals Maximum treating pressure 1500 PSI, average treinjection rate 72 bbls/min. Set bridge plug at	water and 78,000 11 ating pressure 700	os. 20-40 sand.
2-27-81 Perforated 2nd stage $5104' - 5154' - 26$ with 84,000 gals. water with $2\#$ Fr-2/1,000 gals Maximum treating pressure 1700 PSI, average treating extension rate 55.5 bbls/min.	. water and 70,000	1bs. 20-40 sand.
Subsurface Safety Valve: Manu. and Type	Set (@ Ft.

*See Instructions on Reverse Side

(This space for Federal or State office use)

Delasso Loos TITLE District ManagerDATE

AGGEPTEN FOR RECOND

_____ DATE _____

MAR 23 1981