

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 860' FSL & 1070' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Drilling

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE

SF 078739

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME

San Juan 30-5 Unit

9. WELL NO.

#71

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22 T30N R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-22476

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6467' GR

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

NOV 20 1980
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/3/80 Well TD'ed at 0800 hrs. Go ran IES/GR & neutron Density logs.
Ran 252 jts (7892') of 4-1/2", 1308' of 11.6#, & 6584' of 10.5#, K-55, ST&C set at 7906' KB. Howco cemented with 25 sx C1 "B" containing 8% gel and 12-1/2# of fine Gilsonite/sx. Tailed with 100 sx C1 "B" w/ 1/4# Tuf-plug. Plug displaced with 126 bbls and down at 1746 hrs 11/4/80. Wilson ran temp survey found cement top at 3200' with PBTD at 7420'.

11/4/80 Rig released at 2400 hrs . OFF REPORT UNTIL COMPLETION.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Brace TITLE Production Clerk DATE November 13, 1980

NOV 19 1980

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL _____

TITLE _____ DATE _____

CONFIDENTIAL

NMOCC