

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 860' FSL & 1070' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

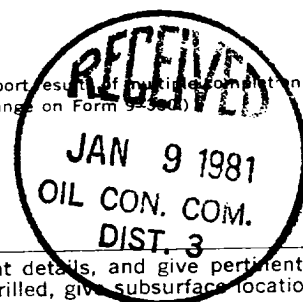
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
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5. LEASE
SF 078739
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME
San Juan 30-5 Unit
9. WELL NO.
#71
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 22 T30N R5W
12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico
14. API NO.
30-039-22476
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6467' GR

(NOTE: Report results of multiple completion or zone changes on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cement reported on 11/3/80 was reported as 25 sx C1 "B" it should be 250 sx C1 "B"

11/25/80 MOL & RU.

11/26/80 RU HOWCO to frac. Drld cmt to 7870'. Clean hole & w/ 2% CaCl₂. Test csg to 4000# for 20 min - OK. Spotted 500 gal 7-1/2% HCl across perfs. Go ran CCl/GR log and shot 35 holes from 7770' to 7794' w/ 1 SPF.

11/27/80 Fraced well w/ 46,000# 20/40 sand & 91,500 gal wtr. Pumped 10,000 gal pad. Blowing well to clean up at 5450'. Making 2 2-1/2" streams of wtr.

11/28/80 Blowing well at 7680' to clean Making 1" stream of wtr.

11/30/80 Tagged btm & cleaned out 1' of sand. Ran 250 jts of 2-3/8", 4.7#, J-55 EUE tbg landed at 7759'. (Top perf at 7770'). SI @ 0700 hrs 11-30-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Bruce TITLE Production Clerk DATE December 19, 1980

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY JAN 08 1981 TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

BY BW FARMINGTON DISTRICT