

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

1. **Type of Well**  
Gas

2. **Name of Operator**  
Schalk Development Co.

3. **Address & Phone No. of Operator**  
PO Box 25825, Albuquerque, NM 87125

4. **Location of Well, Footage, Sec., T, R, M**  
1760' FSL and 965' FEL  
Section 2, T-30-N, R-5-W,

5. **Lease Number**  
NM-4454

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**  
Schalk 54 #1E  
**API Well No.**

9. **Field and Pool**  
Basin Dakota

10. **County & State**  
Rio Arriba County, NM

11. **County & State**  
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Schalk Development P&A the Dakota zone in this well on October 20, 1999 per the following:

10-18-99 Safety Meeting. MO, RU. Layout relief line to pit. Check well pressures: tubing 420# and casing 203; blow well down. ND wellhead, found jam nuts rusted. NU BOP and test. PU on tubing and release Arrow R-3 packer. TOH with 10 joints, well started blow. Pump 30 bbls water down tubing to kill well. TOH with 251 joints 2-3/8" tubing and LD packer, total 8047'. TIH and tag fill at 8106'. Load casing and circulate well with 100 bbls water. Plug #1 with 18 sxs Class B cement to fill the Dakota perforations from 8106' to 7890'. PUH and WOC. SDFD.

10-19-99 Safety Meeting. Open up well, no pressures. TIH with tubing and tag cement at 7870'. TIH with 4-1/2" Arrow cement retainer and set at 6896'. Circulate well clean with 70 bbls water. Plug #2 with retainer at 7870', spot 12 sxs Class B cement above CR to 6746' to isolate the Gallup perforations. TOH to 5902' and pump 250 gals acid down tubing and displace to 5526'. TOH with tubing. SI well and SDFD.

14. I hereby certify that the foregoing is true and correct.

Signed

Steve Schalk

Title

General Manager

Date 11/17/99

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

RECEIVED FOR RECORD

DEC 15 1999

FARMINGTON FIELD OFFICE  
BY