

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP EN ☐PLUG BACK ☒DIFF. RESER. ☒RECEIVED
DEC 20 1999

2. NAME OF OPERATOR

SCHALK DEVELOPMENT CO.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 25825, Albuquerque, NM 87125 (505) 881-6649

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1760' FSL & 965' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

13. STATE

Rio Arriba

NM

15. DATE SPUDDED

10/31/80

16. DATE T.D. REACHED

11/14/80

17. DATE COMPL. (Ready to prod.)

12/06/99

18. ELEVATIONS (OF, RKB, RT, OR, ETC.)*

6574 GR

19. ELEV. CASINGHEAD

6574 GR

20. TOTAL DEPTH, MD & TVD

8253

21. PLUG, BACK T.D., MD & TVD

6750

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5566' - 5901' Mesa Verde

25. WAS DIRECTIONAL
SURVEY MADE26. TYPE ELECTRIC AND OTHER LOGS RUN 1) Dual Induction - Laterlog
2) Compensated Neutron - Formation Density27. WAS WELL CORRED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68	307	17-1/2"	355 sxs Class B w/2% CaCl2	
4-1/2"	11.6#	8253	7-7/8"	370 /50 Class B 50/50 gel, 1/4# Flocel, 7# salt, 4-1/2 Gil.	Poz, 2%

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2-7/8" 5524 5520

31. PERFORATION RECORD (Interval, size and number)

Perf'd 3-1/2" HSD @ 2SPF over: 5566 to 5575, 5622 to 5632, 5702 to 5720, 5721 to 5731, 5829-5833, 5848 to 5862, 5880 to 5901.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5566-5901	Pumped 23,136 foamed gal. 12.5# fluid, 300 sxs. 20/40 sand. 128 bbls. fluid.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					Tied into pipeline	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO	
12/06/99	3	.375	→	0	199	0	None	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
82	12	→	0	199	0	0		
34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)					TEST WITNESSED BY			
Vented					Jack Evans			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
Jack Evans

35. LIST OF ATTACHMENTS

NMOCD Order No. R-11276

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

SIGNED

TITLE General Manager

DATE DEC 15 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGVILLE FIELD OFFICE
BY Sam