Energy, Minerals and Natural Resources Department

DEPUTY OIL & GAS INSPECTOR

QIL CONSERVATION DIVISION

P.O. Box 2088

JUN 23 1998

Şanta Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator:

Schalk

Telephone:

(801) 584-6361

Address:

P.O. Box 58900, Salt Lake City, Utah 84158-0900

WellName:

Schalk # 57 2A

(85519)

Location:

Unit or Qtr/Qtr Sec C Sec 12 T 30 R 5

County Rio Arriba

PitType

Dehydrator

LandType:

State

Pit Location: Pit dimensions: length 17ft., width 18ft., depth

(Attach diagram)

Reference: Wellhead

Footage from reference:

122 ft.

Less than 50 feet

50 feet to 99 feet

Greater than 100 feet

Direction from reference:

125 Degrees East of North

Depth To Ground Water:

(Vertical distance from contaminants to seasonal high water elevation of ground water)

MAR 3 0 1993 L

Yes (20 points) No (0 points)

Wellhead Protection Area: (Less than 200 feet from a private

domestic water source, or; less than 1000 feet from all other water sources) OUL COM. DAY

Distance To Surface Water:

(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches) Less than 200 feet

(20 points)

(20 points)

(10 points)

(O points)

200 feet to 1,000 feet(10 points)

Greater than 1,000 feet(0 points)

0

0

Ranking Score (TOTAL POINTS):

0

Date Remediation Started: 10/22/97

Date Completed: 10/22/97

Remediation Method: Excavation 🗸

Approx. Cubic Yard 79

(check all appropriate

sections)

Landfarmed &

Insitu Bioremediation

Other

Landfarmed soil after mechanical aeration.

Remediation Location:

Onsite 🗹 Offsite

(ie. landfarmed onsite. name and location of offsite facility)

General Description Of Remedial Action:

The pit was excavated to remove gross petroleum contamination. The excavated material was mechanically aerated and placed into an onsite landfarm.

Ground Water Encountered:

Final Pit:

Sample location SCHALK #57 2A-V-EXFL-01

Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths)

Two samples were collected, one sample from the excavation bottom and the second sample was made up of 4 points from each excavation wall.

Sample depth 7 FEET

Sample date 10/22/97

Sample time 17:09

Sample Result

Benzene (ppm) <0.10

Total BTEX (ppm) <0.40

Field Headspace (ppm)

TPH (ppm) <2.0

Ground Water Sample:

I HERBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

PRINTED NAME Mark Harvey for Williams Field Services AND TITLE

PIT RETIREMENT FORM	PIT	RFT	IRFN	JEN	TF	O	SΝ	1
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	PII KEIIKEIVIEIVI F	JRIVI		
Date: 10.22.97	85519	We	eather_ s_ <	LOUDY 60'S
Well Name SCHALK # 57 2A Op	erator SCHALK	Sec <u>12</u>	_ T 30 R 5	UL_C_
Land Type: BLM STATE FEE	INDIAN	County_	RIO ARRIBA	
Editally Political		·		
One Call Made (505-765-1234)?	Ø N		1	
Line Marking Evident?	W N		/	
	-		3	
~				
Pit Location:	Other		1	
Reference Wellhead	Otner			/
Distance from: 122				'
Direction: 125° Degrees	<u>×</u> E N <u>></u>))	
	of			
	W S			
			h	
Starting Pit Dimensions15_x	15 v 1			
Final Pit Dimensions 17 X	18 X 7	× //*	1-10	
		- 11	SITE SKETCH	
Organic Vapor Readings: Start _	$_{\perp}$ Soil Descrip	tion:s	CLAY	
@ 2´			11	
@ 4′	/			
@ 6'	/			
@ 8′				
@				
@				
	omestic Water Well, S	tock Well '	JONE	
Well Proximity To: Residence, D	, Lake, Stream		10NE	
Estimated or	Known Distance to Gr	ound Water	> 100'	
Source of Backfill (if other than pr	ocessed material			
Sodice of Backim (ii and was a				
Assessment Typo Pr	ogress (Verification:)	ID SCHALK#57	24 . V. Exm4. 01	(soil)/ water
Samples collected: Type Pr	ogress: Verification:		24 . U. EXFL . 01	
	ogress: Verification:			soil / water
1.	-			-
Sample sent to Lab Via: Courier	Hand Carried Othe	er Pr	eservative: ICE	Other
	Comments: 5176	UAD SOME STAIN	ING AND LITTLE	DOOR~ HIT
	COMMINENTS	T T FEET - SIT	TE CLEANED UP	QUICKLY
Ve V	CLATYTONE FLOOR A			
111/12/11/11				
/((")'(")')				
1317				
117/				
	Soil Shipped to:o		aem	
(nit sketch-show sample pts.)	Prepared by: \(\frac{\gamma}{\pi_{\sigma}}\)	h I MIL.		
(OIT SEATON-STOW SCITTOR DIS.)		•		



ORGANIC ANALYSIS REPORT

Client: Williams Field Services Date Sampled: October 22, 1997 Date Received: October 29, 1997

AMERICAN WEST ANALYTICAL LABORATORIES

Analysis Requested: Volatile Aromatics Total Petroleum Hydrocarbons

Field Sample ID: JICARILLA PIT REMEDIATION

SCHALK 57 #2A-V-EXWA-01/85519/17:02

Contact: Mark Harvey

Date Extracted: October 30, 1997 Date Analyzed: October 30, 1997

Method Ref. Number:

SW-846 #8020/8015 modified

(Extraction-Sequential GC/PID-FID)

Lab Sample ID:

L31287-7

	Analytical Results		BTX/TPH-E
463 West 3600 South Salt Lake City, Utah 84115	$\frac{\text{Units} = \text{mg/kg(ppm)}}{\text{Units}}$		
	Compound:	Reporting <u>Limit:</u>	Amount Detected:
	Benzene	0.10	< 0.10
	Toluene	0.10	< 0.10
(801) 263-8686 foll Free (888) 263-8686 Fax (801) 263-8687	Ethylbenzene	0.10	< 0.10
	Total Xylene	0.10	< 0.10
	Total Petroleum Hydrocarbons	2.0	< 2.0

8.0% % Moisture

All compounds are reported on a dry weight basis.

Released By: Laboratory Supervisor

Report Date: November 03, 1997

1 of 1



AMERICAN

ANALYTICAL

LABORATORIES

WEST

ORGANIC ANALYSIS REPORT

Client: Williams Field Services Date Sampled: October 22, 1997 Date Received: October 29, 1997

Analysis Requested: Volatile Aromatics

Total Petroleum Hydrocarbons

Field Sample ID:

JICARILLA PIT REMEDIATION

SCHALK 57 #2A-V-EXFL-01/85519/17:09

Contact: Mark Harvey

Date Extracted: October 30, 1997 Date Analyzed: October 30, 1997

Method Ref. Number:

SW-846 #8020/80T5 modified

(Extraction-Sequential GC/PID-FID)

Lab Sample ID: L31287-8

	Analytical Results	- 	BTX/TPH-E
	$\frac{\text{Units} = \text{mg/kg(ppm)}}{\text{Units}}$		
463 West 3600 South Salt Lake City, Utah 84115	Compound:	Reporting <u>Limit:</u>	Amount Detected:
	Benzene	0.10	< 0.10
(801) 263-8686 foll Free (888) 263-8686 Fax (801) 263-8687	Toluene	0.10	< 0.10
	Ethylbenzene	0.10	< 0.10
	Total Xylene	0.10	< 0.10
	Total Petroleum Hydrocarbons	2.0	< 2.0

All compounds are reported on a dry weight basis.

Released By: Laboratory Supervisor

% Moisture

Report Date: November 03, 1997

1 of 1

10.%



ORGANIC ANALYSIS REPORT

Client: Williams Field Services Date Sampled: November 20, 1997 Date Received: November 24, 1997

Date Extracted: November 24, 1997 Date Analyzed: November 25, 1997

AMERICAN WEST ANALYTICAL LABORATORIES

Analysis Requested:
Total Petroleum Hydrocarbons

Method Ref. Number: SW-846 #8015 modified (Extraction - GC/FID)

Contact: Mark Harvey

Field Sample ID:

Lab Sample ID: L31589-11

SCHALK #57 2A-V-LF-01 @ 16:21/85519 6 PPM JICARILLA PIT REMEDIATION

Analytical Results

TPH-E

463 West 3600 South Salt Lake City, Utah 84115 Units = mg/kg(ppm)

Compound:

Reporting Limit:

Amount Detected:

Total Petroleum Hydrocarbons

2.0

42.

(801) 263-8686 foll Free (888) 263-8686 Fax (801) 263-8687

% Moisture

11.%

* All compounds are reported on a dry weight basis.

Released By:

Report Date: November 26, 1997

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