

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR  
P. O. Box 1237, Durango, Co. 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 760' F/SL - 2240' F/EL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
NM 013706-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
NEBU Agreement No. 1, Sec. 929

8. FARM OR LEASE NAME  
Northeast Blanco Unit

9. WELL NO.  
24R

10. FIELD OR WILDCAT NAME  
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
0-17-30N-7W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6269' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-16-80 Spudded 12 1/4" hole at 10:30 PM, 11-15-80. Ran 5 jts. 9 5/8" 36.00# H-40 casing; 205' landed at 218'. Cemented with 250 sacks Class B cement with 2% CaCl<sub>2</sub> and 1/4# flocele/sack. Plug down 7:30 AM, 11-16-80. Tested 9 5/8" casing to 800<sup>2</sup> PSI for 30 minutes, held OK.

11-20-80 Ran 83 jts. 7" 23.00# K-55 casing; 3459' landed at 3472'. Cemented with 250 sacks Howco Lite cement with 1/4# flocele/sack, followed with 100 sacks Class B cement with 1/4# flocele/sack and 2% CaCl<sub>2</sub>. Plug down at 7:15 PM, 11-20-80. Ran temperature survey; top cement 1800'. Tested 7" csg. to 1000 PSI for 30 minutes, held OK.

11-23-80 Ran 62 jts. 4 1/2" 10.50# K-55 csg; 2106' landed at 5283', top of liner at 3178'. Could not get below 5290' with 4 1/2" liner. Cemented with 250 sacks 50-50 Pozmix with 2% gel, 0.6% FLA, 1/4# flocele/sack and 6 1/4# Gilsonite/sack. Plug down

Subsurface Safety Valve: Manu. and Type 12:30 PM, 11-23-80. Reversed out Set @ \_\_\_\_\_ Ft.  
10 bbls. cement.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Mgr. DATE 12-2-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

BW

NMOC