

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Co. 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 760' F/SL - 2240' F/EL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐	☒
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐

(other) Set Whipstock & run 4 1/2" Liner

5. LEASE

NM 015706-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N.E.B.U. Agrmt. #1, Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

24R

10. FIELD OR WILDCAT NAME

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

0-17-30N-7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6269' GL

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

AUG 7 - 1981

OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-14-81 Went in hole with 3 1/2" junk basket on wire line, found top of fish at 4602', top of 4 1/2" liner at 3176'. Went in hole with 7" cement retainer on wire line. Set retainer at 3159'. Went in hole with 3 1/2" drill pipe, set in 7" retainer at 3159'. Could not pump into open hole below retainer and fish.

7-15-81 Went in hole with Baker Model D Packer, set at 3149'. Whipstock set at 3149', top of whipstock 3131', bottom at 3143'. Milled window in 7" casing at 3131'. Went in hole with mill to dress window, became stuck. Backed off 5" collars leaving two in hole.

7-16-81 Went in hole with jars, recovered two drill collars and mill. Mill had broken into, leaving bottom one half in hole.

7-18-81 Set Baker Model D Packer on wire line at 3115'. Set second whipstock, top at 3099', bottom at 3112'. Cut window.

- OVER -

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE 7-30-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

BY

SM

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State regulations. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present or potential fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, or above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and data conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

7-26-81

5935' TD. Ran 98 jts. 4-1/2" 10.50# K-55 casing liner, 2938' landed at 5886'. Top of liner at 2935'. Float collar at 5857'. Cemented with 350 sacks 50-50 Pozmix with 2% Gel, 1/4# flocele/sack, 6 1/4# Gilsomite per sack and 0.6% FLA. Preceded cement with 20 bbls. chemical wash. Reversed out chemical wash. No cement.

