

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1050' FSL & 890' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

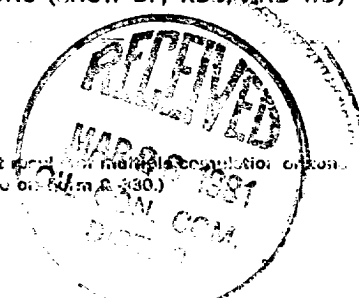
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON ☐
(other) ☐

SUBSEQUENT REPORT OF:
☐
☐
☐
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5. LEASE
SF 080066
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME
San Juan 30-5 Unit
9. WELL NO.
#50
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA
Sec 6, T30N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-22571
15. ELEVATIONS (SHOW DF, KD, AND WD)

(NOTE: Report must be made in consultation of local change of ownership.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-7-81 MDL & RU. Cleaned out to 7979' w/ 3-7/8" bit. Tested wsg to 4000# for 30 min OK. Circ hole w/ 2% CaCl₂. Spotted 750 gal of 7-1/2% HCl across perf zone. Blue jet ran GR/CCl Log & shot 13 holes from 7768' to 7792' @ 1 shot every 2'. WO frac crew.

3-8-81 Western established rate of 18 BPM @ 4000#. Pumped 1000 gal 15% HCl & dropped 28 balls - balled off. Ran junk basket & rec'd 22 balls w/ 12 hits. Western established rate of 20 BPM @ 4000# w/ slick wtr. Shut down and mixed 40# Guar gum gel. Pumped 15,000 gal pad & followed w/ 30,000# 20/40 sand. Well sanded off. ISIP 3300#, MIR 19 BPM, ATR 14 BPM, MCP 4150#, ATP 4100#. Job done @ 0500 hrs. SI after frac.

3-9-81, Cleaning out well w/ compressor.

3-10-81 to 3-12-81 Blowing with compressor.

3-13-81 Ran 274 jts of 2-3/8", 7.4#, J-55 FUE balled off 7706' MDL @ 4500 gal

LOW WAITING ON IP TEST

18. I hereby certify that the foregoing is true and correct

Signed: Donna J. Brace

TITLE: Production Clerk DATE: 3-18-81

(This space for Federal or State office use)

APPROVED BY: _____
CONDITIONS OF APPROVAL, IF ANY: _____

TITLE: _____ DATE: _____

ACCEPTED FOR RECORD

MAR 24 1981

FARMINGTON DISTRICT

BY: EJB

CONFIDENTIAL NMOCC

See Instructions on Reverse Side

djb/