

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

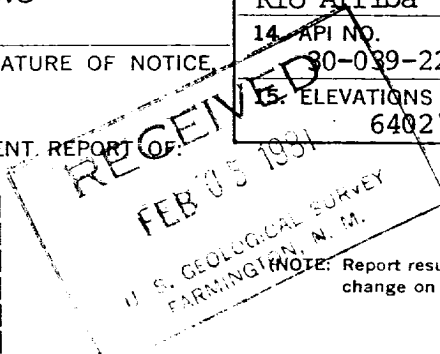
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1050' FSL & 890' FWL  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Commence Drlg operations

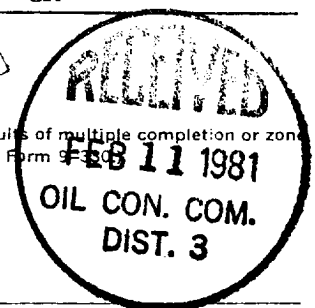
SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐



5. LEASE  
SF 080066
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
San Juan 30-5 Unit
8. FARM OR LEASE NAME  
San Juan 30-5 Unit
9. WELL NO.  
#50
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 6 T30N R5W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
New Mexico
14. API NO.  
80-039-22571
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6402' GR

NOTE: Report results of multiple completion or zone change on Form 9-331-C



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-20-81 Spudded 12-1/4" surface hole at 1700 hrs.

1-21-81 Ran 9 jts (353') of 9-5/8", 36#, K-55, ST&C & set at 367'. Cemented w/ 185 sx Cl "B" w/ 3% Ca Cl<sub>2</sub>, 1/4# flocele/sx. Plug down at 1015 hrs. Circ out 5 bbls.

1-23-81 to 1-26-81 Drlg ahead.

1-27-81 Ran 95 jts of 7", 30#, K-55, ST&C & set at 3730'. BJ cemented w/ 90 sx Cl "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx Cl "B" w/ 2% CaCl<sub>2</sub>. Plug displaced w/ 149.5 bbls wtr & down at 1330 hrs. WOC 12 hrs. Blow down w/ HOWCO.

1-28-81 to 1-31-81 Drlg ahead w/ gas.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE Feb 4, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

NMOCC

\*See Instructions on Reverse Side