

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1050' FSL & 890' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

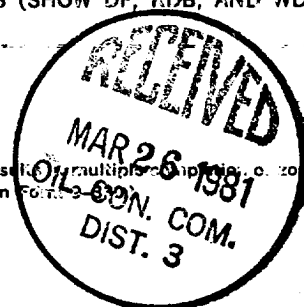
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE
SF 080066
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME
San Juan 30-5 Unit
9. WELL NO.
#50
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 6, T30N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-22571
15. ELEVATIONS (SHOW DF, HDB, AND WD)

(NOTE: Report used for multiple completion, or for change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-7-81 MDL & RU. Cleaned out to 7979' w/ 3-7/8" bit. Tested csg to 4000# for 30 min OK. Circ hole w/ 2% CaCl₂. Spotted 750 gal of 7-1/2% HCl across perf zone. Blue jet ran GR/CCl log & shot 13 holes from 7768' to 7792' @ 1 shot every 2'. WO frac crew.

3-8-81 Western established rate of 18 BPM @ 4000#. Pumped 1000 gal 15% HCL & dropped 28 balls - balled off. Ran junk basket & rec'd 22 balls w/ 12 hits. Western established rate of 20 BPM @ 4000# w/ slick wtr. Shut down and mixed 40# Guar gum gel. Pumped 15,000 gal pad & followed w/ 30,000# 20/40 sand. Well sanded off. ISIP 3300#, MIR 19 BPM, AIR 14 BPM, MIP 4150#, AIP 4100#. Job done @ 0500 hrs. SI after frac.

3-9-81 Cleaning out well w/ compressor.

3-10-81 to 3-12-81 Blowing with compressor.

3-13-81 Ran 254 lbs of 2-3/8" 7.4# J-55 EUE landed @ 7745'. SI @ 0500 hrs.

HOW WAITING ON IF TEST
Fracture Sander Valve, name and type

I hereby certify that the foregoing is true and correct.

SIGNED Virginia J. Beane TITLE Production Clerk DATE 3-18-81

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

ACCEPTED FOR RECORD

MAR 24 1981

CONFIDENTIAL

See Instructions on Reverse Side

djb/ah

FARMINGTON DISTRICT
BY 2402