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DISTRIBUTION	11 11 11 11 11 11 11 11 11 11 11 11 11	ONSERVATION COMMISSION	N Form C-134
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and I
FILE	REGUEST	774)	Effective 1-1-55
U.S.G.S.	AUTHORIZATION TO TRA	•	IRAL GAS
LAND OFFICE	AUTHORIZATION TO TRA	1137 3 ( ) 312 7413 10 10 10	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
OIL			
TRANSPORTER GAS			
OPERATOR			•
THE STATE OF THE S	API # 30-039-225	71	
Operator Operator			
Northwest Pipeline	Corporation		
Address		• _	
P.O. Box 90, Farmin	gton, New Mexico 8740	]	
Reuson(s) for filing (Check proper box)		Other (Please expla	in)
New We!I	Change in Transporter of:		
Recompletion	OII Dry Ga	s	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner		:	
and address of previous owner.			
I. DESCRIPTION OF WELL AND I	EASE	ormation   Kand	of Lease Lease
Lease Name	Well Mo. Poor lading, margarity	V-V-V-A	X Federal XXXXXX SF 080066
San Juan 30-5 Unit	50   Basin Dakota	XXXX	*
Location		0001	West
Unit Letter M : 1050	Feet From The South Lin	e and 890 Fe	et From The MESC
	- PU	· ····	Rio Arriba Cour
Line of Section 6 Tow	mship 30N Range 5W	, NMEM,	KIU AIIIDa esa.
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S. Cine address to whi	ich approved copy of this form is to be sent)
Name of Authorized Transporter of Cil	or Condensate _A	Mariera Loude against	mington, N.M. 87401
Northwest Pipeline Co	rporation	P.U. BUX 9U, Tall	ich approved copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 🔏		
Northwest Pipeline Co			mington, N.M. 87401
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected?	1
give location of tanks.	<u> </u>		
If this production is commingled wit	h that from any other lease or pool,	give commingling order num	nber:
V. COMPLETION DATA	Oil Well Gas Well		eepen Plug Back Same Res'v. Diff. F
Designate Type of Completic		X	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	· ·	7954	7935 '
1-20-81	3-27-81	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	7768*	7776"
6402' GR	Dakota	7700	Depth Casing Shoe
Perforations	77601 77001		7954"
13 .37" holes from	7708 7792	O CTUENTING DECORD	
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	367	185'
12-1/4"	9-5/8"	3730 1	165
8-3/4"	7".	7954	360
6-1/4"	4-1/2"	7776	
	2-3/8"	///0	of load oil and must be caugh to or exceed too
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of lepth or be for full 24 hours)	of load oil and must be equal to or exceed top
OIL WELL	Date of Test	Producing Method (Flow, pu	imp, gas lift, etc.)
Date First New Cil Run To Tanks	D		
	Tubing Pressure	Coming Pressure	Of set Site
Length of Test	I dated a resemb		I Down Selling
	Collegation	Water - Bbis.	GO NOT COM
Actual Prod. During Test	Cil-Bbls.		108 300
			1 10 000 3 1
_			012 010
	t Date 3-27-81	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
CV 735 AOF 746 MCFD	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size
Testing Method (pitot, back pr.)	<b>\</b>	2412 psiq	2" X 750"
Back Pressure	2410 psig		

VI. CERTIFICATE OF COMPLIANCE

Back Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

$\Omega$ $\alpha$ $Q$ .	
Vomna 4 Orace	
Donna J. Brace (Signature)	
Production Clerk	
(Title)	

<u>April 9, 1981</u>

OIL CONSERVATION COMMISSION APR 21 1981

APPROVED \_\_

BY \_\_\_Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3

TITLE \_

This form is to be filed in complished with RULL 1104.

If this is a request for allowable for a newly diffied or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for cliebte able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of eq. 11, well name or number, or transporter, or other such change of condition. Thereto Time Collegement he filed for each and in melliply