

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
SF-080066

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit #50

9. API Well No.

30-039-22571

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1050 890  
Unit M, 800' FSL & 800' FWL

Section 6, T-30-N, R-5-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Pit Closure  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

*Denny E. Forst*  
DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED  
MAY - 1 1995

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Ed Hasely*

Ed Hasely

Title Environmental/Regulatory Engineer

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

MMOCD

## District I

P.O. Box 1980, Hobbs, NM

## District II

P.O. Drawer DD, Artesia, NM 88211

## District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources DepartmentOIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088SUBMIT 1 COPY TO  
APPROPRIATE  
DISTRICT OFFICE  
AND 1 COPY TO  
SANTA FE OFFICE

10 FEB -7 10:12:43

OIL CONSERVATION DIVISION

PIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: (505) 599-3400

Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401

Facility Or: San Juan 30-5 Unit #50

Well Name \_\_\_\_\_

Location: Unit or Qtr/Qtr Sec SW SW Sec 6 T 30N R 5W County Rio Arriba

Pit Type: Separator \_\_\_\_\_ Dehydrator \_\_\_\_\_ Other \_\_\_\_\_

Land Type: BLM X State \_\_\_\_\_ Fee \_\_\_\_\_ Other \_\_\_\_\_

Pit Location: Pit dimensions: Length 30', width 30', depth 3'  
(Attach diagram)

Reference: wellhead X, other \_\_\_\_\_

Footage from reference: 55

Direction from reference: 45 Degrees \_\_\_\_\_ East North \_\_\_\_\_  
\_\_\_\_\_ of \_\_\_\_\_  
\_\_\_\_\_ X West South X

Depth to Ground Water: 160'  
(vertical distance from  
contaminants to seasonal  
highwater elevation of  
ground water)

Less than 50 feet	(20 points)	
50 ft to 99 feet	(10 points)	
<u>X</u> Greater than 100 feet	(0 points)	<u>0</u>

Wellhead Protection Area:  
(less than 200 feet from a private  
domestic water source, or: less than  
1000 feet from all other water sources).

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OIL CON. DIV.  
DIST. 3

Yes	(20 points)	
<u>X</u> No	(0 points)	<u>0</u>

Distance to Surface Water:  
(Horizontal distance to perennial  
lakes, ponds, rivers, streams, creeks,  
irrigation canals and ditches.)

Less than 200 feet	(20 points)	
<u>X</u> 200 feet to 1000 feet	(10 points)	
Greater than 1000 feet	(0 points)	<u>0</u>

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: N/A Dated Completed: \_\_\_\_\_

Excavation \_\_\_\_\_ Approx. cubic yards \_\_\_\_\_

Landfarmed \_\_\_\_\_ Insitu Bioremediation \_\_\_\_\_

Other \_\_\_\_\_

Remediation Method: Onsite \_\_\_\_\_ Offsite \_\_\_\_\_  
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment of the pit showed soil to be clean at the surface  
and 3' below pit bottom.

Ground Water Encountered: No X Yes \_\_\_\_\_ Depth \_\_\_\_\_

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:  
(if multiple samples,  
attach sample results  
and diagram of sample  
locations and depths)

Sample depth 3' below pit bottom.

Sample date 5-9-94 Sample time \_\_\_\_\_

Sample Results

Benzene (ppm) \_\_\_\_\_

Total BTEX (PPM) \_\_\_\_\_

Field Headspace (ppm) 0

TPH 38

Ground Water Sample: Yes \_\_\_\_\_ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST  
OF MY KNOWLEDGE AND BELIEF.

DATE 2/2/95 PRINTED NAME Ed Hasely

SIGNATURE  and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY

1994

ENVIROTECH, INC.

REVISED DATE: MAY 19, 1994

REQ

REVISION DATE: MAY 19, 1994													REC'D		EPA METHOD 8020 (PPB) METHOD 5030 PURGE-AND-TRAP									
PIT NO.	WELL NAME	11-S-T-R	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE	ORIGIN/WATER Sub-Surf. Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Recoverable Per Hydro. (PPM)	Benzene	Toluene	Ethyl Benzene	Xylene	TOTAL BTX	STATUS							
PA145	SAN JUAN 30-5, #77 DK	H363005	SEP	20	100	5-5-84	NO	SM	T1-3.5	36	1600						REM 3.5							
									T2-3	3	34													
PA146	SAN JUAN 20-5, #107 MV	D022905	SEP	0	5000	5-5-84	NO	DL	T1-4	0	56						CLOSE							
PA147	SAN JUAN 20-5, #107 PC	D022905	SEP	0	5000	5-5-84	NO	DL	T1-3	67	101000						REM 3							
PA148	SAN JUAN 30-5, #84 PC	J333005	SEP	10	1000	5-6-84	NO	ML	T1-6	89	32						REM 2							
PA149	SAN JUAN 30-5, #84 MV	J333005	SEP	10	1000	5-6-84	NO	ML	T1-3.5	0	36						CLOSE							
									T1-6	0														
PA150	SAN JUAN 30-5, #102 GD	K343005	SEP	0	5000	5-6-84	NO	ML	T1-5	0	44						CLOSE							
PA151	SAN JUAN 30-5, #74 PM	K343005	SEP	0	5000	5-6-84	NO	ML	T1-4	0	48						CLOSE							
PA152	SAN JUAN 30-5, #94 DK	B273005	SEP	10	1000	5-6-84	NO	ML	T1-4.5	0	28						CLOSE							
									T1-7	0														
PA153	SAN JUAN 30-5, #80 DK	H223005	SEP			5-6-84	NO	ML	T1-4.5	0	26						CLOSE							
									T1-7	0														
PA154	SAN JUAN 30-5, #82 DK	N153005	SEP	0	5000	5-6-84	NO	DL	T1-4	91	14500						REM 4							
PA155	SAN JUAN 30-5, #72 DK	M103005	SEP	0	6000	5-6-84	NO	SM	T1-5	127	150	25.1	198	294	0	487.1	CLOSE							
PA156	SAN JUAN 30-5, #78 DK	B273005	SEP	0	6000	5-6-84	NO	CL	T1-3.5	6	30						CLOSE							
									T1-6	3														
PA157	SAN JUAN 30-5, #39	G073005	SEP	20	100	5-6-84	NO	DL/ML	T1-3.5	0	30						CLOSE							
									T1-6	0														
PA158	SAN JUAN 30-5, #87 DK	M063005	SEP	0	5000	5-6-84	NO	ML/SM	T1-3.5	0	34						CLOSE							
									T1-6	0														
PA159	SAN JUAN 30-5, #80 DK	A063005	SEP	0	5000	5-6-84	NO	SP	T1-4	261	3000	26.7	226	203	3620	4076.7	CLOSE							
PA160	SAN JUAN 30-5, #60 DK	M063005	SEP	0	6000	5-6-84	NO	CL	T1-3.5	0	36						CLOSE							
									T1-6	0														
PA161	SAN JUAN 31-6, #53 MV	I013006	SEP	0	5000	5-6-84	NO	CL	T1-3.5	0	30						CLOSE							
									T1-6	0														
PA162	SAN JUAN 31-6, #53 DK	I013006	SEP	0	5000	5-6-84	NO	CL	T1-3.5	0	32						CLOSE							
									T1-6	0														
PA163	SAN JUAN 31-6, #40 DK	D013006	SEP	0	5000	5-10-84	NO	DL/ML	T1-4.5	269	100						REM 2							
									T1-7	46														
PA164	SAN JUAN 31-6, #31	P353106	SEP	10	1000	5-10-84	NO	SM/DL	T1-3.5	16	30						CLOSE							
									T1-6	0														
PA165	SAN JUAN 31-6, #33	G343106	SEP	10	1000	5-10-84	NO	SC/ML	T1-4.5	13	450						CLOSE							
									T1-7	38														

# ENVIROTECH Inc

5796 US HWY. 64, FARMINGTON, NM 87401  
(505) 632-0615

FILE NO PA 160

DATE REC'D       

## FIELD REPORT: SITE ASSESSMENT

JOB NO         
PAGE NO 1 OF 1

PROJECT PIT ASSESSMENT  
CLIENT PHILLIPS PETROLEUM  
CONTRACTOR ENVIROTECH, INC.  
EQUIPMENT USED CASE EXTEND-A-DIG

DATE STARTED         
DATE FINISHED 5-9-94  
SAMPLE SPOT         
OPERATOR         
ASSISTANT       

LOCATION: LEASE SAN JUAN 30-5 WELL: #50 DR. QD: 1050' FSL. 890' FWL. (M)  
SEC 6 TWP 30 N RNG 5 W PM        CNTY R.A. ST        PIT SEP.

LAND USE RANGE - LEASE # SF-080066  
SURFACE CONDITIONS EXPOSED PIT ~ 30' x 30' DRY - NO SURFACE STAIN

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 55 FEET SYS°W OF WELL-HEAD  
CLOSURE STD 5000 PPM T1: MOIST, BROWN, SILTY CLAY - NO OIL/STAIN.

RANKING SCOPE 0

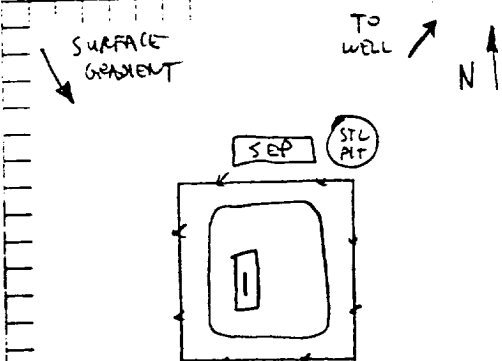
SAMPLE INVENTORY		
SAMPLE ID	SAMPLE TYPE	LABORATORY ANALYSIS
T1 @ 6'	SOIL	38 PPM

GAC # 476: 19 x 2 = 38

CLOSE PIT.

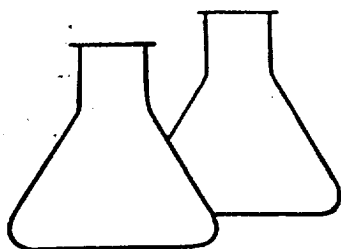
SCALE  
0 10 20 FEET

## SITE DIAGRAM



TEST HOLE LOGS:			
TH#	SOIL TYPE	SAMPLE TYPE	QVM TDM
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SOIL TYPE: 1 - Clay, 2 - Silty Clay, 3 - Sand, 4 - Gravel, 5 - Peat, 6 - Organic, 7 - Other, 8 - Unknown, 9 - Other



# ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615 • FAX: (505) 632-1865

## FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	T1 @ 6'	Date Analyzed:	5-9-94
Project Location:	San Juan 30-5 #50 DK	Date Reported:	5-9-94
Laboratory Number:	GAC0476	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
-----	-----	-----
Total Recoverable Petroleum Hydrocarbons	38	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% Diff.
	-----	-----	-----
	11,000	12,600	14

\*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit PA160

R. E. O'Neil  
Analyst

Morris D. Young  
Review