Submitted Copies to tappe and the control of the co	f New Mexico	Form C-103 Revised March 25, 1999
Office Energy, Minerals and Natural Resources District I		WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION		30-039-22571
Oli Cauth Cinet Astorio NIM V77111	th St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa	Fe, NM 87505	STATE FEE
District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. Federal Lease NMsf080066
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name:
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other		San Juan 30-5 Unit 009258
2. Name of Operator		8. Well No.
Phillips Petroleum Company 017654		SJ 30-5 Unit #50
3. Address of Operator		9. Pool name or Wildcat
5525 Highway 64, NBU 3004, Farmington, NM 87	401	Basin DK-71599; Blanco MV-72319
4. Well Location Unit Letter M: 1050 feet from the South line and 0890 feet from the West line		
		NR COMMENT Die Annihe
Section 6 Township	30N Range 5W	NMPM County Rio Arriba
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6402' gl		
11. Check Appropriate Box to		Report, or Other Data
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANG		☐ ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILL	ING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	
OTHER: DHC application	OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.		
Phillips will be DHC'ing the Mesaverde and Dakota intervals of the subject well per Order # 11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota forecast for the next 12 months is as follows:		
1st month - 2763 mcf 2nd month - 2710 mcf 3rd month - 2403 mcf 4th month - 2613 mcf 5th month - 2486 mcf 6th month - 2526 mcf 7th month - 2405 mcf 8th month - 2447 mcf 9th month - 2410 mcf 10th month - 2299 mcf 11th month - 2341 mcf 12th month - 2235 mcf		
The original Reference Case where Partner notification was made was R-10771. Dakota perfs are between 7768'-7792' with a pore pressure of 2340 psi. Mesaverde interval will be logged before perfs can be picked. The pore pressure for MV should be @ 510 psi. The value of production will not decrease by commingling. Also 100% of liquids allocations will be from the Mesaverde. The BLM will receive a copy of this notification also.		
I hereby certify that the information above is true and complete to	the best of my knowledge and belie	f.
SIGNATURE Jakon Cluss to	TITLE Sr. Regulatory	/Proration Clerk DATE10/16/02
Type or print name Patsy Clugston		Telephone No. 505-599-3454
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APPROVED BY	TITLE	OCT 2 1 2002

APPROVED BY______Conditions of approval, if any: