

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 900' FNL & 1760' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
SF -78997
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME
San Juan 30-5 Unit
9. WELL NO.
#73
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 10, T30N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-225/2
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6537' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-13-81 & 3-14-81 MOL & RU. PU 3-7/8" bit and cleaned out to 8004'. Smith tested to 4000# - 15 min OK. Circ hole w/ 2% CaCl₂ & spotted 500 gal 7-1/2% acid. GO ran GR/CCL log and correlated to CNL/FDC/GR log. Perfed 14 holes from 7924' - 7950'. Smith fraced w/ 20,000 gal pad (2% CaCl₂ & 2-1/2# FR 20/1000 gal) followed w/ 50,000# 20/40 sand @ 1/2 - 1 ppg. MIR 25 BPM; AIR 21 BPM; MIP 4100#; AIP 4100#; ISIP 2800. Frac job completed @ 0815 hrs 3-14-81.

3-15-81 Blowing well down @ 4000' w/ compressor.

3-16-81 Blowing well w/ compressor.

3-17-81 Ran 263 jts (7915') of 2-3/8", 4.7#, J-55, EUE 8RD tbg and landed @ 7929' KB. Gauged well up tbg @ 3174 MCFD w/ heavy mist. SI @ 0800 hrs

NOW WAITING ON IP TEST.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 3-18-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

MAR 24 1981