

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 900' FNL & 1760' FEL  
Section 10, T30N, R5W

5. Lease Designation and Serial No.

SF-078997

6. If Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

30-5 Unit #73

9. API Well No.

30-039-22572

10. Field and Pool, or exploratory Area

Blanco Mesaverde and  
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Add MV pay  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached is details of the procedure used to add Mesaverde pay to the existing Dakota well. After completion, plans will be to flow the Mesaverde until pressures stabilize and then the production from both the Dakota and Mesaverde intervals will be commingled. A subsequent sundry will be submitted to advise the date commingling occurs.

RECEIVED  
BLM  
98 NOV 20 PM 3:10  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Regulatory Assistant

Date 11-20-98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Date NOV 20 1998

Conditions of approval, if any:

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**San Juan 30-5 #73**  
**SF-078997; API # 30-049-22572**  
**Unit B, 900' FNL & 1760' FEL**  
**Section 10, T30N, R5W, Rio Arriba County, NM**

**Procedure used to add the Mesaverde intervals to the existing Dakota well. Production from both zones will be commingled once pressures stabilize.**

9/27/98

MIRU Big A #18. ND WH & NU BOPs. PT - OK. COOH w/263 jts of 2-3/8" tubing. RIH w/bit & scraper & ran to 7920'. COOH. RIH w/4-1/2" CIPB & set 7800'. Ran GR-CCL-CBL log from 7799' to 2000'. TOC - 2450'. RU to perf Lower Mesaverde interval (.38" dia 120 deg. phased holes) as follows:

5931', 5929', 5890', 5874', 5870', 5859', 5856', 5836', 5827', 5810', 5808', 5806', 5804', 5801', 5771', 5769', 5767', 5763', 5748', 5746', 5637', 5635', 5619', 5578', 5574', 5568', 5497', 5496'. **Total 28 holes**

RU to acidize. Pumped 1500 gals 1500 HCL & ballsealers. RIH & retrieved balls. RU to frac. RD Rig 18 for rigless completion. Frac'd Lower Mesaverde interval (5496 - 5931'). Pumped 93,850 gal 60 Quality N2 30# X-link Borate foam w/204,900 # 20/40 Brady sand. Total N2 1,094,400 scf, Total fluid to recover 929 bbls. ATR 50 bpm and ATP - 2900 psi. ISIP - 950 psi. Flowed back on 2 (1/4") chokes for 24 hours.

RIH w/junk basket to 5400'. GIH & set 4-1/2" CIBP & set @ 5360'. PT - OK. RU to perf. Lewis Shale interval @ 1 spf (.38") 120 degree phased holes as follows: (Huerfanito Bentonite not present, equivalent stratigraphic depth is 4042').

4837' - 4840' (3');	4805' - 4808' (3');	4736' - 4739' (3');	4727' - 4730' (3');
4678' - 4681' (3');	4673' - 4676' (3');	4666' - 4669' (3');	4448' - 4451' (3');
4410' - 4413' (3');	4388' - 4391' (3');	4365' - 4368' (3');	4340' - 4343' (3') <b>36 holes</b>

RU to acidize Lewis Shale. Pumped 1500 gal 15% HCL & ballsealers. RIH & retrieved balls. RU to frac Lewis Shale. Pumped 71,500 gal 60 Quality Nw 30# X-link Borate foam w/195,860 # 20/40 Brady Sand. Total N2 - 887,000 scf, total fluid to recover 669 bbls. ATP - 2700 psi, ATR 45 bpm. Flowed back on 2 (1/4") chokes for approx. 26 hrs.

RIH w/workstring and cleanout fill @ CIBP @ 5360'. Drilled out CIPB. Circ. Hole. Chased plug down to 2<sup>nd</sup> CIBP @ 7800'. Drilled out CIBP. GIH w/2-3/8" tubing & cleaned out fill to 7997' (PBTD). Landed tubing @ 7908' with "F" nipple set @ 7875'. ND BOP & NU WH. RD & released rig. Turned well over to production department.