

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 900' FNL & 1760' FEL
Section 10, T30N, R5W

5. Lease Designation and Serial No.

SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #73

9. API Well No.

30-039-22572

10. Field and Pool, or Exploratory Area

Blanco Mesaverde
and Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add pay & commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was completed as a Dakota well 3/31/81. Plans are to add all the Mesaverde intervals and stimulate. The plans are to commingle production from both the Mesaverde and Dakota zones. The OCD with Order No. R-10771 has ruled that both the Dakota and Mesaverde zones in the 30-5 Unit are marginal for downhole commingle purposes. We have also submitted and received individual well approval on this well (Administrative Order DHC - # 2095 approved Sept. 8, 1998). The BLM has also approved downhole commingling for wells in this unit (see BLM letter dated March 26, 1997).

See the attached for the projected procedure to add Mesaverde intervals and then commingle production from both the Dakota and Mesaverde zones. A subsequent sundry will be submitted to advise the actual date commingle occurs.

RECEIVED
SEP 25 1998

OIL CON. DIV.
DIST. 3

SEP 22 PM 12:49
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Patricia Clugston Title Regulatory Assistant Date 9-22-98

(This space to be filled for State or Federal Approval)

Approved by IS/Duane W. Spencer Title _____ Date SEP 23 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1011, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

San Juan 30-5 #73
SF-078997; API # 30-049-22572
Unit B, 900' FNL & 1760' FEL
Rio Arriba County, New Mexico

Basic procedure PPCo will be using to add the Mesaverde zone to the exiting Dakota zone and then commingle production from both Dakota and Mesaverde zones.

1. MIRU. ND WH & NU BOPs. Pull production tubing.
2. Isolate exiting Dakota perfs with a CIBP @ 7850'.
3. Run GR/CCL/CBL from CIBP to 100' above TOC. Perforate Lower Mesaverde intervals (@ 1 spf .31" diameter holes. (Correlate with Gearhart density – Neutron log run 3/8/81).
5931', 5929', 5890', 5874', 5870', 5859', 5856', 5836', 5827', 5810', 5808', 5806',
5804', 5801', 5771', 5769', 5767', 5763', 5748', 5746', 5637', 5635', 5619', 5578',
5574', 5568', 5497', 5496'
4. Perform acid balloff.
5. Perform frac job and flow back immediately for forced closure.
6. Isolate existing Mesaverde perforations with a CIPB.
7. Perforate Lewis Shale interval @ 1 spf .38" diameter holes. Perforations to be selected by Reservoir Engineer from GR-CBL ran in step #3.
8. Perform acid balloff.
9. Perform frac job and flow back immediately for forced closure.
10. Drill out CIPBs with air. Return well to production with Dakota, Mesaverde, and Lewis Shale commingled.