Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

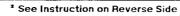
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6. If Indian, Allottee of Tribe Name

Do not use this form for proposals to drill	or to deepen or reentry to a different reservoir.	o. It initially related to Time Plante
Lise "APPLICATION FOR	PERMIT - " for such proposals	
SUBMIT	IN TRIPLICATE	7. If Unit of CA, Agreement Designation
1. Type of Well Oil X Gas Well Other		San Juan 30-5 Unit 8. Well Name and No
2. Name of Operator Phillips Petroleum Company		SJ 30-5 Unit #73
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmingt		30 - 039 - 22572 10 Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De Unit B. 900° FNL & 1760° FEL Section 10, T30N, R5W	secuption)	Blanco Mesaverde and Basin Dakota 11. County or Parish, State Rio Arriba, NM
CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REPORT,	
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing  X Other Add pay & commingle	Conversion to Injection  Dispose Water
	Carlo Cilici Cilica para a sominingio	(Note: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)
and stimulate. The plans are to comm with Order No. R-10771 has ruled that for downhole commingle purposes. We well (Administrative Order DHC - # 2 commingling for wells in this unit (See the attached for the projected p	Dakota well 3/31/81. Plans are to add all mingle production from both the Mesaverde and at both the Dakota and Mesaverde zones in the have also submitted and received individua 2095 approved Sept. 8, 1998). The BLM has a see BLM letter dated March 26, 1997).  Procedure to add Mesaverde intervals and the zones. A subsequent sundry will be submitted SEP 2 5 1998	d Dakota zones. The OCD e 30-5 Unit are marginal l well approval on this lso approved downhole n comminate production
A. Thereby Secrety That the torogoing is true and correct  Signed	Regulatory Assistant	Date 9-22-98
(This space to solve dor State W. Spencer, Approved by Conditions of approval, if any:	Title	Date Date
Title 18 U.S.C. Section 10.01, makes it a crime for any person lost representation as to any matter within its jurisdiction.	knowingly and willfully to make to any department or agency of the United	States any false, fictitions or fraudulent statements







## San Juan 30-5 #73 SF-078997; API # 30-049-22572 Unit B, 900' FNL & 1760' FEL Rio Arriba County, New Mexico

Basic procedure PPCo will be using to add the Mesaverde zone to the exiting Dakota zone and then commingle production from both Dakota and Mesaverde zones.

- 1. MIRU. ND WH & NU BOPs. Pull production tubing.
- 2. Isolate exiting Dakota perfs with a CIBP @ 7850'.
- 3. Run GR/CCL/CBL from CIBP to 100' above TOC. Perforate Lower Mesaverde intervals (a) 1spf .31" diameter holes. (Correlate with Gearhart density Neutron log run 3/8/81). 5931', 5929', 5890', 5874', 5870', 5859', 5856', 5836', 5827', 5810', 5808', 5806', 5804', 5801', 5771', 5769', 5767', 5763', 5748', 5746', 5637', 5635', 5619', 5578', 5574', 5568', 5497', 5496'
- 4. Perform acid balloff.
- 5. Perform frac job and flow back immediately for forced closure.
- 6. Isolate existing Mesaverde perforations with a CIPB.
- 7. Perforate Lewis Shale interval @ 1 spf .38" diameter holes. Perforations to be selected by Reservoir Engineer from GR-CBL ran in step #3.
- 8. Perform acid balloff.
- 9. Perform frac job and flow back immediately for forced closure.
- 10. Drill out CIPBs with air. Return well to production with Dakota, Mesaverde, and Lewis Shale commingled.