

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
-
2. NAME OF OPERATOR
Northwest Pipeline Corporation
-
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 805' FSL & 820' FWL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- | | |
|--------------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> |
| (other) <u>Commence Drlg o</u> | |

SUBSEQUENT REPORT OF:

QUENT REPORT OF

RECEIVED

FEB 25 1981

(NOTE: Report changed)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion of zone change on Form 9-330.)

RECEIVED
MAR 2 1981
OIL CON. COM.
DIST. 3

5. LEASE
SF 078997
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-5 Unit
8. FARM OR LEASE NAME
San Juan 30-5 Unit
9. WELL NO.
#72
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA
SW/4 Sec 10, T30N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-22573
15. ELEVATIONS (SHOW DE, KDB, AND WD)
16429' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-15-81 & 2-16-81 MOL & RU. Spudded 12-1/4" surface hole at 1500 hrs on 2-15-81. Ran 9 jts (362') of 9-5/8", 36#, K-55, ST&C & set @ 376' KB. Woodco cmt'ed w/ 200 sx C1 "B" w/ 1/4# of Flo-cele/sx & 3% CaCl₂. Circ out 5 bbls cmt. Plug down @ 0100 hrs 2-16-81

2-17-81 to 2-20-81 Drlg ahead to a depth of 4450'.

2-21-81 Ran 93 jts (3689') of 7", 20#, K-55, ST&C & set @ 3703' KB. BJ
cmt'ed w/ 80 sx Cl "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx Cl "B" w/ 2%
CaCl₂. Good Circ. Plug displaced w/ 146 bbls & down @ 0945 hrs.
Blew² down 7" w/ HOWCO.

2-22-81 to 2-23-81 Drlg ahead w/ gas.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Norma A. Brace TITLE Production Clerk DATE Feb 24, 1981

(This space for Federal or State office use)

ACCEPTED FOR RECORD
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY _____

FEB 26 1981

NMOCC

***See Instructions on Reverse Side**

BY RLW FARMINGTON DISTRICT