

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit #72

9. API Well No.

30-039-22573

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 805' FSL & 820' FWL
Section 10, T-30-N, R-5-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pit Closure

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

George S. Faust
DISTRICT OIL & GAS INSPECTOR

OCT 3 1995

RECEIVED
MAY - 1 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *Ed Hasely* Ed Hasely

Title Environmental/Regulatory Engineer Date 2/2/95

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title Date APR 3 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

SCFEE-7 1112:42

COPIED 11/14/95

PIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: (505) 599-3400
Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401
Facility Or: San Juan 30-5 Unit #72
Well Name _____
Location: Unit or Qtr/Qtr Sec SW SW Sec 10 T 30N R 5W County Rio Arriba
Pit Type: Separator X Dehydrator _____ Other _____
Land Type: BLM X State _____ Fee _____ Other _____

Pit Location: Pit dimensions: Length 30' width 30' depth 3'
(Attach diagram) Reference: wellhead X other _____
Footage from reference: 60
Direction from reference: 30 Degrees X East North X
of
West South _____

Depth to Ground Water: 190'
(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)
____ Less than 50 feet (20 points)
____ 50 ft to 99 feet (10 points)
X Greater than 100 feet (0 points) 0

Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources).

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OIL CON. DIV.
DIST. 3

X Yes (20 points)
No (0 points) 0

Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)

____ Less than 200 feet (20 points)
____ 200 feet to 1000 feet (10 points)
X Greater than 1000 feet (0 points) 0

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: n/a Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: n/a

Because of bedrock we were able to only sample the soil 2 feet below the pit bottom. Initial assessment of the pit shows the pit to be clean at the surface and 2 feet below pit bottom.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit: Sample location deepest part of pit. Sampled with a backhoe.

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample depth 2' below pit bottom.

Sample date 5-9-94 Sample time _____

Sample Results

Benzene (ppm) .025

Total BTEX (PPM) .487

Field Headspace (ppm) 127

TPH 150

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/2/95 PRINTED NAME Ed Hasely

SIGNATURE Ed Hasely and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY

REVISED DATE: MAY 19, 1994

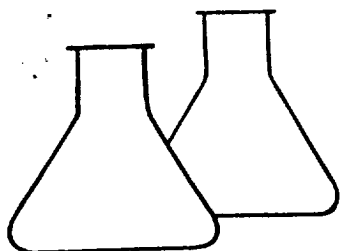
REO

1994

ENVIROTECH, INC.

REO													EPA METHOD 8020 (PPB)					TOTAL		STATUS
PIT NO.	WELL NAME	U-S-T-N	PIT TYPE	RANK SCORE	CLOSURE STANDARD (PPM)	DATE	GROUNDWATER Pnt. Quaterly Sub-Surf Depth	SOIL TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Recoverable Per Hydro. (PPM)	Benzene	Toluene	Ethyl Benzene	Xylenes	BTEX				
PA146	SAN JUAN 30-5, #77 DK	H363005	SEP	20	100	5-5-94	NO	SM	T1-35	36	1600						REM 3.5			
									T2-3	3	34									
PA146	SAN JUAN 20-5, #107 MV	D022805	SEP	0	5000	5-5-94	NO	DL	T1-4	0	56						CLOSE			
PA147	SAN JUAN 20-5, #107 PC	D022805	SEP	0	5000	5-5-94	NO	DL	T1-3	67	101000						REM 3			
PA148	SAN JUAN 30-5, #64 PC	J333005	SEP	10	1000	5-6-94	NO	ML	T1-6	69	32						REM 2			
PA148	SAN JUAN 30-5, #64 MV	J333005	SEP	10	1000	5-6-94	NO	ML	T1-35	0							CLOSE			
									T1-6	0	36									
PA150	SAN JUAN 30-5, #102 GD	K343005	SEP	0	5000	5-6-94	NO	ML	T1-5	0	44						CLOSE			
PA151	SAN JUAN 30-5, #74 PM	K343005	SEP	0	5000	5-6-94	NO	ML	T1-4	0	48						CLOSE			
PA152	SAN JUAN 30-5, #84 DK	B273005	SEP	10	1000	5-6-94	NO	ML	T1-45	0							CLOSE			
									T1-7	0	26									
PA153	SAN JUAN 30-5, #80 DK	H223005	SEP			5-6-94	NO	ML	T1-45	0	26						CLOSE			
									T1-7	0										
PA154	SAN JUAN 30-5, #62 DK	N153005	SEP	0	5000	5-6-94	NO	DL	T1-4	81	14500						REM 4			
PA155	SAN JUAN 30-5, #72 DK	M103005	SEP	0	5000	5-6-94	NO	SM	T1-5	127	150	25.1	168	294	0	467.1	CLOSE			
PA156	SAN JUAN 30-5, #78 DK	B273005	SEP	0	5000	5-6-94	NO	CL	T1-35	8							CLOSE			
									T1-6	3	30									
PA157	SAN JUAN 30-5, #36	G073005	SEP	20	100	5-6-94	NO	DL/ML	T1-35	0	30						CLOSE			
									T1-6	0										
PA158	SAN JUAN 30-5, #67 DK	M063005	SEP	0	5000	5-6-94	NO	ML/SM	T1-35	0	34						CLOSE			
									T1-6	0										
PA159	SAN JUAN 30-5, #80 DK	A063005	SEP	0	5000	5-6-94	NO	SP	T1-4	261	3000	26.7	228	203	3620	4075.7	CLOSE			
PA160	SAN JUAN 30-5, #60 DK	M063005	SEP	0	5000	5-6-94	NO	CL	T1-35	0							CLOSE			
									T1-6	0	38									
PA161	SAN JUAN 31-6, #53 MV	I013008	SEP	0	5000	5-6-94	NO	CL	T1-35	0	30						CLOSE			
									T1-6	0										
PA162	SAN JUAN 31-6, #53 DK	I013008	SEP	0	5000	5-6-94	NO	CL	T1-35	0	32						CLOSE			
									T1-6	0										
PA163	SAN JUAN 31-6, #40 DK	D013006	SEP	0	5000	5-10-94	NO	DL/ML	T1-45	289	100						REM 2			
									T1-7	46										
PA164	SAN JUAN 31-6, #31	P353106	SEP	10	1000	5-10-94	NO	SM/OL	T1-35	13	30						CLOSE			
									T1-6	0										
PA165	SAN JUAN 31-6, #33	G343106	SEP	10	1000	5-10-94	NO	SC/ML	T1-45	13	450						CLOSE			
									T1-7	38										

$\text{SOIL TYPE} = (\text{CLAY}, \text{SAND})$ $\text{DEPTH} = (\text{TOP}, \text{MID}, \text{BOTTOM})$



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips Petroleum	Project #:	93163
Sample ID:	T1 @ 5'	Date Analyzed:	5-9-94
Project Location:	San Juan 30-5 #72 DK	Date Reported:	5-9-94
Laboratory Number:	GAC0471	Sample Matrix:	Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
-----	-----	-----
Total Recoverable Petroleum Hydrocarbons	150	10

ND = Not Detectable at stated detection limits.

QA/QC:	QA/QC Sample TPH mg/kg	Duplicate TPH mg/kg	% *Diff.
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	11,000	12,600	14

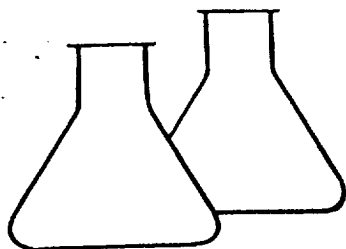
*Administrative Acceptance limits set at 30%.

Method: Modified Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Separator Pit RA155

R. E. O'Neil
Analyst

Morris D. Young
Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Phillips	Project #:	93163
Sample ID:	T 1 @ 5'	Date Reported:	05-10-94
Laboratory Number:	7363	Date Sampled:	05-09-94
Sample Matrix:	Soil	Date Received:	05-09-94
Preservative:	Cool	Date Extracted:	05-10-94
Condition:	Cool & Intact	Date Analyzed:	05-10-94
		Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
-----	-----	-----
Benzene	25.1	13.3
Toluene	168	33.3
Ethylbenzene	294	20.0
p,m-Xylene	ND	33.3
o-Xylene	ND	33.3

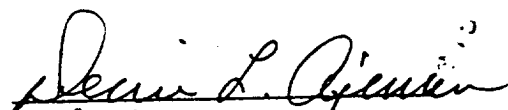
SURROGATE RECOVERIES:	Parameter	Percent Recovery
	-----	-----
	Trifluorotoluene	97 %
	Bromofluorobenzene	100 %

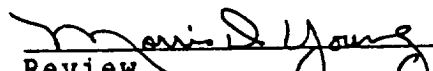
Method: Method 5030, Purge-and-Trap, Test Methods for
Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods
for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

ND - Parameter not detected at the stated detection limit.

Comments: San Juan 30-5 #72 DK PA155


Analyst


Review

