ABANDON*

(other)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424		
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF 078994		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a diffe	rent San Juan 30-5 Unit		
reservoir. Use Form 9–331–C for such proposals.) 1. oil gas gas	8. FARM OR LEASE NAME San Juan 30-5 Unit		
well well well other 2. NAME OF OPERATOR	9. WELL NO. #52		
Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota		
P.O. Box 90, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space below.)	Sec 15 T30N R5W		
AT SURFACE: 800' FSL & 1785' FWL AT TOP PROD. INTERVAL: Same as above	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico		
AT TOTAL DEPTH: Same as above 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTI	14. API NO. CE 30-039-22574		
REPORT, OR OTHER DATA	15. ALEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	6584' GR		
TEST WATER SHUT-OFF	CAL SUM CHARGE ON Folm 9-HAD COLL CONTROL COMP		
PULL OR ALTER CASING MULTIPLE COMPLETE A	NOTE: Report results of multiple complet 100 rone and the second of the		
CHANGE ZONES	OIL CONT. 3 per		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* CO ran IES & SNP/CDL/GR Logs. Loggers 'TD @ 8037'. Ran 201 jts (8019') of 4-1/2" (1321' of 11.6# & 7798' of 10.5#) K-55, ST&C & set at 8033' Top of FC @ 8021'. National cemented w/ 260 sx Cl "B" w/ 8% gel, 12-1/2# fine gils/sx & 0.4% HR-4. Tailed w/ 100 sx Cl "B" w/ 1/4# fine tuf-plug sx & 0.4% HR-4. Plug displaced w/ 127 bbls wtr & down @ 2115 hrs. Wilson ran temp survey & found cmt top @ 2900' w/ PBTD @ 7999'.

NOW WAITING ON COMPLETION

Drlg operations

Subsurface Safety Valve: Manu. and Type			Set @ Ft.
18. I hereby certify that the foregoing is true signed bonna Brace	and correct THILE Production Clerk		
	nis space for Federal or State office use)	DATE	ACCEPTED FOR RECORD
CONFIDENTIAL	_	_ DATE	MAR 4 1981
	MMOCC *See Instructions on Reverse Side	•	FARMINGTON DISTINCT