

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-22574
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease NMSF078994

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: San Juan 30-5 Unit 009258
2. Name of Operator Phillips Petroleum Company 017654	8. Well No. SJ 30-5 Unit #52
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	9. Pool name or Wildcat Basin DK-71599; Blanco MV-72319
4. Well Location Unit Letter <u>N</u> : <u>800</u> feet from the <u>South</u> line and <u>1785</u> feet from the <u>West</u> line Section <u>15</u> Township <u>30N</u> Range <u>5W</u> NMPM County <u>Rio Arriba</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6328' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC application

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

DHC 940A2
Phillips will be DHC'ing the Mesaverde and Dakota intervals of the subject well per Order # 11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota forecast for the next 12 months is as follows:

1st month - 3295 mcf	2nd month - 3393 mcf	3rd month - 3382 mcf	4th month - 3044 mcf
5th month - 3359 mcf	6th month - 3240 mcf	7th month - 3337 mcf	8th month - 3219 mcf
9th month - 3315 mcf	10th month - 3305 mcf	11th month - 3188 mcf	12th month - 3283 mcf

The original Reference Case where Partner notification was made was R-10771. Dakota perfs are between 7928'-7952' with a pore pressure of 2406 psi. Mesaverde interval will be logged before perfs can be picked. The pore pressure for MV should be @ 510 psi. The value of production will not decrease by commingling. Also 100% of liquids allocations will be from the Mesaverde. The BLM will receive a copy of this notification also.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Patsy Clugston* TITLE Sr. Regulatory/Proration Clerk DATE 10/16/02

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY *[Signature]* TITLE DATE

Conditions of approval, if any: